

8/6/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-11-07</u>	<u>4-16-07</u>	<u>4-30-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31265-00-00
 County: Montgomery
 _____ W2 SE NE Sec. 3 Twp. 33 S. R. 14 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
710' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: E&N Smith Well #: B4-3
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 875' Kelly Bushing: _____
 Total Depth: 1590' Plug Back Total Depth: 1584'
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II NH 8-28-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 190 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
 Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
 County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 8-6-07
 Subscribed and sworn to before me this 6 day of August
 2007
 Notary Public: Brandy R. Allcock
 Acting in accordance with 3-5-2011
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

AUG 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: E&N Smith Well #: B4-3
 Sec. 3 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC AUG 06 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1400' - 1404'		150 gal 15% HCl, 3120# sd, 255 BBL fl	
4	1147.5' - 1149' / 1132' - 1133.5'		150 gal 15% HCl, 8130# sd, 14 ball sealers, 500 BBL fl	
4	1089.5' - 1092'		150 gal 15% HCl, 7585# sd, 295 BBL fl	
4	1047' - 1049.5'		150 gal 15% HCl, 7570# sd, 280 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1536'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5-3-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 41	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 WICHITA, KS

Rig Number: 1	S.3 T.33 R.14e
API No. 15- 125-31265	County: MG
Elev. 875	Location:

Operator: Dart Cherokee Basin	Lease Name: E & N Smith
Address: 211 W Myrtle	
Independence, KS 67301	
Well No: B4-3	
Footage Location: 3300 ft. from the South Line	
710 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 4/11/2007	Geologist:
Date Completed: 4/13/2007	Total Depth: 1590

Gas Tests:
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Comments:
Start injecting @ 690

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	Driller:	Andy Coats
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44'	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Coal	1088	1090				
Lime	4	5	Shale	1090	1110				
Shale	5	261	Sand	1110	1133				
Wet Sand	261	340	Coal	1133	1134				
Shale	340	359	Shale	1134	1152				
Lime	359	389	Coal	1152	1153				
Shale	389	492	Shale	1153	1400				
Lime	492	503	Coal	1400	1402				
Black Shale	503	507	Shale	1402	1439				
Wet Shale	507	662	Mississippi	1439	1590				
Lime	662	671							
Shale	671	730							
Lime	730	737							
Sand/Shale	737	891							
Pink Lime	891	911							
Shale	911	982							
Oswego	982	1014							
Summit	1014	1023							
Oswego	1023	1042							
Mulky	1042	1050							
Oswego	1050	1055							
Shale	1055	1067							
Coal	1067	1068							
Shale	1068	1088							

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

AUG 06 2007

TICKET NUMBER 17278
 LOCATION FURBER
 FOREMAN TRICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-16-07	2368	SMITH E & N 84-3				MG
CUSTOMER						
OART Cherokee Basin						
MAILING ADDRESS						
211 W. Myrtle						
CITY						
Independence		STATE	ZIP CODE			
		KS	67301			
TRUCK # DRIVER TRUCK # DRIVER						
463 Kyle						
515 Galin						
437 Jim						

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1584' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 51 bbl WATER gal/sk 6.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.7 bbl DISPLACEMENT PSI 700 ~~400~~ PSI 1200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump to 500 gal flush w/ bulls, 10 bbl foamer, 10 bbl fresh water spacer, 16 bbl dye water. Mixed 16.5 sacks thickset cement w/ 8" Kol-seal @ 13.2 #/sk. Washout pump & lines shut down, release plug. Displace w/ 25.7 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. Wait 5 minutes, release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	16.5 sacks	thickset cement	15.40	2541.00
1110A	1320 #	Kol-seal 8" #/sk	.38	501.60
1118A	300 #	gel-flush	.15	45.00
1105	50 #	bulls	.36	18.00
5407	9.08	ten-mileage bulk trk	m/c	285.00
5502C	3 hrs	80 bbl vac. trk	90.00	270.00
1123	3000 gals.	city water	12.80 #/sk	38.40
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-side	26.65	53.30
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CONSERVATION DIVISION WICHITA, KS				
			5.33	4789.75
			SALES TAX	168.75
			ESTIMATED TOTAL	4968.50

AUTHORIZATION G/S up

TITLE 212981

DATE _____

8/6/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

August 6, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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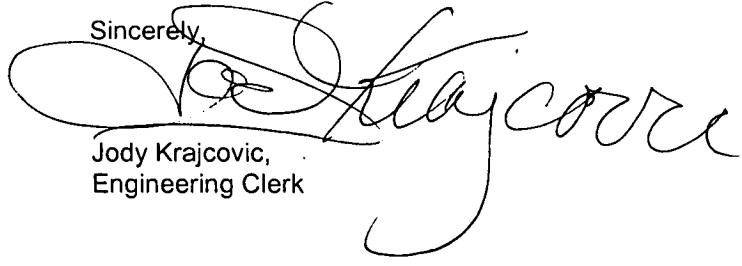
Re: E&N Smith B4-3
15-125-31265-00-00
W2 SE NE Sec 3 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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