

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/28/06 6/29/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31,056-00-00
County: MONTGOMERY
_____NW_____NW_____SW Sec. 8 Twp. 33 S. R. 17 East West
2240 feet from (S) N (circle one) Line of Section
4880 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: C PETERSON Well #: 12-8
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 750 Kelly Bushing: _____
Total Depth: 1030 Plug Back Total Depth: 842
Amount of Surface Pipe Set and Cemented at 42.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1030
feet depth to SURFACE w/ 90 sx cmt.

Drilling Fluid Management Plan AK I NH 828-06
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8-2-06
Subscribed and sworn to before me this 2nd day of August
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
AUG 04 2006

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: C PETERSON Well #: 12-8 AUG 4 2006
Sec. 8 Twp. 33 S. R. 17 [X] East [] West County: MONTGOMERY CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No (Submit Copy)
List All E. Logs Run:
HIGH RESOLUTION LITHO - DENSITY/
NEUTRON, GAMMA RAY/NEUTRON

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
DRILLERS LOG ATTACHED

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	42.7	PORTLAND	8	
PRODUCTION	6 3/4	4 1/2	10.5	842	THICK SET	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	677-683	NOT COMPLETED AT THIS TIME	

TUBING RECORD

Size	Set At	Packer At	Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

RECEIVED
AUG 04 2006
KCC WICHITA

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

KCC
 AUG 02 2006
 CONFIDENTIAL



Rig #:	3	S 8	T 33	R 17
API #:	15-125-31056-0000	Location:	NW-NW-SW	
Operator:	Colt Energy Inc.	County:	Montgomery	
Address:	P.O Box 388			
	Iola, Ks 66749			

				Gas Tests			
Well #:	12-8	Lease Name:	Peterson	Depth	Oz.	Orifice	flow - MCF
Location:	2240 ft. from S	Line		255	No Flow		
	4880 ft. from E	Line		280	2	3/8	5.05
Spud Date:	6/28/2006			305	Gas Check the Same		
Date Completed:	6/29/2006	TD:	1030'	330	Gas Check the Same		
Driller:	Joe Chapulek			355	4	3/8	7.14
Casing Record	Surface	Production		380	2	3/8	5.05
Hole Size	12 1/4"	6 3/4"		405	3	3/8	6.18
Casing Size	8 5/8"			430	Gas Check the Same		
Weight	26 #			455	21	3/8	16.3
Setting Depth	42'7"			480	15	1/2	24.5
Cement Type	Portland			505	23	1/2	30.05
Sacks	8			530	6	3/4	34.7
Feet of Casing	42'7"			555	Gas Check the Same		
				605	5	3/4	31.6
Notes:				630	6	3/4	34.7
				680	15 lbs	1	603
				705	30 lbs	1 1/2	2558
				780	13 lbs	1 1/2	1490
				805	10 lbs	1 1/2	1274
				830	7 lbs	1 1/2	1036
				855	6 lbs	1 1/2	953
				880	Gas Check the Same		
				905	5 lbs	1 1/2	863
				922	4 1/2 lbs	1 1/2	814
				930	Gas Check the Same		
				1030	3 lbs	1 1/2	654

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	150	163	shale	221	289	sand
1	22	clay	163	170	Altamont lime	272		add water
22	36	shale	170	173	shale	289	316	shale
36	38	lime	173	175	Black shale	316	317	lime
38	42'7"	Surface shale	175	183	shale	317	320	shale
42'7"	54	shale	183	187	lime	320	346	Pawnee lime
54	56	Black shale	187	190	shale	346	347	shale
56	113	shale	190	200	sand	347	349	Black shale
113	116	Black shale	200	214	shale	349	350	Anna coal
116	132	shale	214	219	Weiser sand	350	406	shale
132	150	sand	219	221	shale	406	446	Oswego lime

RECEIVED
 AUG 04 2006
 KCC WICHITA

Operator:Colt Energy Inc.			Lease Name: Peterson			Well # 12-8		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
446	447	shale	583	585	coal	918	925	Mississippi chat
447	452	Black shale	585	602	Laminated sand	925	1030	Mississippi lime
452		odor	602	604	shale	1030		Total Depth.
452	453	Black shale	604	605	lime			
453	450	lime	605	606	coal			
450	456	shale	606	615	sand			
456	460	Excello Black shale	615	632	Laminated sand			
460	470	Blackjack Creek lime	632	655	shale			
470	475	Black shale	655	659	Black shale			
475	476	coal	659	660	Tebo coal			
476	479	Black shale	660	661	shale			
479	481	Mulky coal	661	668	sand			
481	482	shale	668	679	shale			
482	491	lime	679	681	Weir coal			
491	492	shale	681	682	shale			
492	494	Black shale	possible no shale 4' of coal					
494	495	coal	682	683	coal			
495	496	shale	683	690	shale			
496	502	Black shale	690	714	sand			
502	504	Iron Post coal	714	717	Laminated sand			
504	505	shale	717	817	sand			
505	506	coal	817	819	coal			
506	520	shale	819	829	shale			
520	525	Squiri sand	829	831	coal			
525	533	shale	831	832	shale			
533	535	Verdigris lime	832	838	Black shale			
535	536	shale	838	856	shale			
536	537	Crowburg Black shale	856	860	sand			
537	538	coal	860	861	shale			
538	540	Cattleman Laminated sand	861	874	Black shale			
540	551	shale	874	879	sand			
551	553	Flemming coal	879	880	coal			
553	558	sand	880	906	shale			
553	606	odor	906	907	coal			
558	583	shale	907	918	Black shale			

KCC
AUG 02 2006
CONFIDENTIAL

Notes: 06LG-062906-R3-067-Peterson 12-8-Colt

Keep Drilling - We're Willing!

RECEIVED
AUG 04 2006
KCC WICHITA

KCC

AUG 02 2006

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-8210 OR 800-467-8678

TICKET NUMBER 10250

LOCATION Escalante
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-06	1828	Peterson 12-8				Montgomery
CUSTOMER			Gus Jones			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
COIT Energy			463	Alan		
P.O. Box 388			479	Larry		
CITY	STATE	ZIP CODE				
Jola	Ks.					

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1030' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb
 CASING DEPTH 892' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 134 lb SLURRY VOL 28 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 13 Bbls DISPLACEMENT PSL 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig into 4 1/2" casing, Break circulation with 60 Bbl water @ 8 BPM To Kill Gas
 Pumped 20 Bbl Gel Flush, 20 Bbl Metasilicate, 10 Bbl water, 5 Bbl Dye water
 Mixed 90 sks Thick Set Cement w/ 8" 1/2 of KOI-SEAL @ 13 3/4" 1/2 Gal. Shutoff - washout pipe slides
 Release Plug - Displace Plug with 13 Bbls water. Final pumping @ 500 PSI - Pumped Plug to 1000 PSI
 Wait 20 minutes - Release Pressure - Float Held - close casing in with O.P.S.T.
 Good cement returns to surface with 7 Bbl slurry
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	90 sks	Thick Set cement	14.65	1318.50
1110A	700 lbs	KOI-SEAL 8" 1/2 SK	1.36	252.00
1118A	400 lbs	Gel Flush	.14	56.00
1102	80 lbs	CACHE	.64	51.20
1111A	100 lbs	Metasilicate Pre-Flush	1.65	165.00
5407A	5 Tow	40 miles - Bulk Truck	1.05	210.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3018.70
			SALES TAX 5.2%	99.99
			ESTIMATED TOTAL	3118.49

AUTHORIZATION Witnessed by John Anderson

TITLE _____

DATE _____

20060802

RECEIVED
AUG 04 2006
KCC WICHITA

08/02/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 2, 2006

KCC
AUG 02 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: C Peterson 12-8

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,056
C Peterson 12-8

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC
Shirley Stotler
Shirley Stotler
Production Clerk

RECEIVED

Encl.

KCC WICHITA RECEIVED
AUG 04 2006
KCC WICHITA

RECEIVED
504 2006
KCC WICHITA