

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/14/06 6/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,916-00-00
County: LABETTE
NW SW NE Sec. 36 Twp. 31 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
2040 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FOSTER Well #: 7-36
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 886 Kelly Bushing: _____
Total Depth: 1030 Plug Back Total Depth: 1013.65
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1030
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan Alt II NH 8/28/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8-2-06
Subscribed and sworn to before me this 2nd day of August
2006
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public, State of Kansas
My Comm. Expires 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: FOSTER Well #: 7-36
 Sec. 36 Twp. 31 S. R. 17 East West County: LABETTE

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DRILLERS LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1013.65	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

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Rig #:	3	S 36	T 31	R 17
API #:	15-099-23916-0000	Location: SW-SW-NE		
Operator: Colt Energy Inc.		County: Labette		



Address: P.O Box 388				Gas Tests			
Iola, Ks 66749				Depth	Oz.	Orifice	flow - MCF
Well #:	7-36	Lease Name:	Foster	255	13	3/4	51.4
Location:	1980	ft. from N	Line	280	14	3/4	53.3
	2040	ft. from E	Line	330	17	3/4	58.5
Spud Date:	6/14/2006			355	5	1	57.7
Date Completed:	6/15/2006			380	Gas Check the Same		
TD:	1030'			405	8	1	73.1
Driller:	Joe Chapulek			430	7	1	68.3
Casing Record	Surface	Production		455	Gas Check the Same		
Hole Size	12 1/4"	6 3/4"		480	Gas Check the Same		
Casing Size	8 5/8"			505	5	1	57.7
Weight	26 #			534	6	1	63.3
Setting Depth	21'6"			555	Gas Check the Same		
Cement Type	Portland			580	Gas Check the Same		
Sacks	6			605	Gas Check the Same		
Feet of Casing	21'6"			630	5	1	57.7
Notes:				655	Gas Check the Same		
				680	8.5	1	75.3
				705	Gas Check the Same		
				730	Gas Check the Same		
				755	Gas Check the Same		
				780	Gas Check the Same		
				805	Gas Check the Same		
				830	Gas Check the Same		
				855	Gas Check the Same		
				880	7	1	68.3
				905	8	1	73.1
				930	Gas Check the Same		
				945	5 1/2	1	60.5
				955	8 1/2	1	75.3
				980	13	1	93.6
				1030	14	1	97.3

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	79	133	shale	173	191	shale
1	6	clay	133	136	Laminated shale	191	193	Black shale
6	21'6"	Surface sand	136	151	shale	193	195	shale
21'6"	36	sand	151	154	Black shale	195	213	lime
36	58	shale	154	168	shale	213	218	shale
58	79	lime	168	173	Laminated shale	218	223	lime

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Operator:Colt Energy Inc.			Lease Name: Foster			Well # 7-36			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
223	235	shale	570	571	Bevier coal	924	932	Laminated shale	
235	244	Altamont	571	573	shale	932	933	shale	
244	252	shale	573	581	sand	933	937	Black shale	
252	254	Black shale	581	591	Crowburg black shale	937	938	coal	
254	258	lime	591	593	Black shale	938	945	Black shale	
258	260	shale	593	604	shale	945	956	Mississippi chat	
260	264	lime	604	605	Flemming coal	956	1030	Mississippi lime	
264	274	shale	605	616	shale	1030		Total Depth	
274	314	Weiser sand	616	623	Black shale				
314	320	Laminated sand	623	626	shale				
320	364	sand	626	627	coal				
364	380	shale	627	631	shale				
380	401	Pawnee lime	631	633	Mineral coal				
401	402	shale	633	638	shale				
402	405	Anna black shale	638	640	sand				
405	406	Lexington coal	640	667	shale				
406	468	shale	667	670	Black shale				
455	460	odor	670	672	shale				
468	497	Oswego lime	672	682	sand				
497	498	shale	682	707	shale				
498	502	Black shale	707	713	Black shale				
502	505	shale	713	715	shale				
505	510	Summit lime	715	718	Black shale				
510	511	shale	718	759	shale				
511	512	Black shale	759	842	sand				
512	523	lime	842	843	shale				
523	524	shale	843	855	Black shale				
524	530	Black shale	855	856	coal				
530	531	Mulky coal	856	878	shale				
531	532	shale	878	880	Black shale				
532	535	lime	880	883	shale				
540		add water	883	906	Black shale				
535	559	shale	906	917	sand				
559	560.5	Iron Post coal	917	920	Laminated shale				
560.5	570	shale	920	924	shale				

Notes: 06LF-061406-R3-058-Foster 7-36-Colt

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 10120
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-06	1828	Foster 7-36				Labette
CUSTOMER Colt Energy, Inc.			Gus Jones Rig 2			
MAILING ADDRESS P.O. Box 388						
CITY Tola	STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Rick L.		
			502	Kyle		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1050' CASING SIZE & WEIGHT 4 1/2 11.60 * new
 CASING DEPTH 1013' DRILL PIPE _____ TUBING _____ OTHER 1010 ASTD
 SLURRY WEIGHT 13.4 * SLURRY VOL 32 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 15.6 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL fresh water. Pump 4 sks Gel flush, 20 BBL metasilicate pre flush, 8 BBL dye water. Mixed 105 sks Thick Set Cement w/ 8 * KOL-SEAL per/sk @ 13.4 * per/gal, yield 1.73. wash out pump & lines. Shut down. Release Plug. Displace w/ 15.6 BBL fresh water. FINAL Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	105 SKS	THICK Set Cement	14.65	1538.25
1110 A	850 *	KOL-SEAL 8 * per/sk	.36 *	306.00
1118 A	200 *	Gel flush	.14 *	28.00
1102	80 *	CALZ	.64 *	51.20
1111 A	100 *	Metasilicate pre flush	1.65 *	165.00
5407 A	5.77 TONS	40 miles Bulk Truck	1.05	242.34
4404	1	4 1/2 Top Rubber Plug	40	40
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			Sub Total	3296.79
			SALES TAX 6.55%	139.41
			ESTIMATED TOTAL	3436.20

AUTHORIZATION Witnessed By Glenn TITLE Co. Rep. DATE _____

THANK YOU
206225

08/02/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 2, 2006

KCC

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Foster 7-36

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,916
Foster 7-36

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

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