

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite #100
City/State/Zip: Wichita, Kansas 67206
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Petromark Drilling, L.L.C., Rig #2
License: 33323
Wellsite Geologist: Rene Husted

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/18/2006</u>	<u>05/01/2006</u>	<u>07/07/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,926-0000
County: Barton 80' N. & 90' W. of
C W/2 E/2 SW Sec. 14 Twp. 20 S. R. 14 East West
1400 feet from S / N (circle one) Line of Section
1560 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BROCHER Well #: 1-14
Field Name: Maybach West

Producing Formation: Arbuckle
Elevation: Ground: 1882' Kelly Bushing: 1887'
Total Depth: 3700' Plug Back Total Depth: 3611'
Amount of Surface Pipe Set and Cemented at 805 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 8-28-08
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume <200 bbls
Dewatering method used No free fluids

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No. AUG 08 2006
Quarter _____ Sec. _____ Twp. _____ S. **CONSERVATION DIVISION** East West
County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 08/07/2006

Subscribed and sworn to before me this 7th day of August, 2006

The State of Kansas
The County of Sedgwick
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BROCHER Well #: 1-14
 Sec. 14 Twp. 20 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/ML/BHCS/
DCPML/Resistivity

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attachment

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WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	805'	Common	175sx	
					A-Con	210sx	
Production	7-7/8"	5-1/2"	14#	3699'	AA-2		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3590'-3598'	Common	50sx	1/2% FLA 322
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3566'-3582'	Doc cement	50sx	4 bbl diesel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3590' - 3598'	Spotted 500 gal 10% acetic acid	
2 SPF	3566' - 3572' , 3576' - 3582'	Treat w/ 250 gal 15% dsfe acid	
2 SPF	3544' - 3554'	Treat w/ 500 gal 15% dsfe acid	
		Treat w/ 500 gal gelled acid w/ 250#s rock salt	
		plug and 500 gal 15% dsfe.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production. SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3544' - 3598' Arbuckle

Formation	Sample	Datum	E-Log	Datum
Herrington	1752	+138	1756	+131
Winfield	1811	+79	1810	+77
Towanda	1875	+15	1882	+5
Fort Riley	1920	-30	1919	-32
B/Florence	2012	-122	2011	-124
Wrefold				
Cottonwood				
Council Grove	2086	-196	2082	-195
Neva			2248	-361
Red Eagle	2300	-410	2302	-415
Onaga Shale			2393	-506
Americus			2414	-527
Wabaunsee			2489	-602
Root Shale			2540	-653
Stotler	2612	-722	2609	-722
Tarkio/Elmont	2678	-788	2670	-783
Howard			2809	-922
Topeka			2891	-1004
Heebner			3152	-1265
Toronto			3169	-1282
Douglas Sh.			3185	-1298
Douglas Sand			3195	-1308
Brown Lime			3256	-1369
LKC			3271	-1384
LKC "H"			3387	-1500
BKC			3478	-1591
Conglomerate			3496	-1609
Arbuckle			3527	-1640
RTD			3700	-1813
LTD			3694	-1807

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CONSERVATION DIVISION WICHITA, KS

TREATMENT REPORT

Invoices are month following contract rate apply said account,

companies attorney's

from roy.

Customer: F.L. Holl
 Lease: Brocher
 Field Order #: 12347
 Station: Pratt
 Well #: 1-14
 Date: 4-30-06
 Type Job: Long String New Well
 Casing: 5/2
 Depth: 3699
 County: Barton
 State: KS
 Formation: T.S. 3700
 Legal Description: 14-205-14w

PIPE DATA

PERFORATING DATA

FLUID USED

TREATMENT RESUME

Casing Size	Tubing Size	Shots/Ft	Cement	Acid	Pre Pad	Pad	Frac	Fluo	Max	Min	Avg	HHP Used	Gas Volume	Rate	Press	ISIP
5 1/2									505ks 60/40 Poz							
3699									5lb Wilsonite							5 Min.
89.2									1000ks AA2							10 Min.
									.3 CFR							15 Min.
									.25 Deframer							Annulus Pressure
									.75 Gasblock							Total Load

Customer Representative: Bob Long
 Station Manager: Dave Scott
 Service Units: 118
 Driver Names: Steve, Kevin, Lachnae, Kevin
 Time In: 11:00
 Time Out: 11:45
 1:30
 3:41
 3:42
 3:45
 3:48
 3:49
 3:59
 4:10
 4:12
 4:14
 4:25

Service Log

On location Safety Meeting
 E.S. Bottom Port Flop
 Centralizers 1, 2, 3, 4, 5, 6, 7, 8
 Basket HJT
 Tag Bottom Drop Ball Break Circ. w/ Rig
 Rotate Casing
 Start H2O 3bb1
 Superflush 12bb1
 H2O 3bb1
 255ks Scavenger Cement #12.00
 1000ks AA2 Cement #15.00
 Stop Wash line Release Plus
 Start Displacement
 11ft Cement
 Slow Rate
 Plus Down
 Plus R.H., M.H.
 Job Complete
 Thanks
 Steve



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TREATMENT REPORT

Customer F.L. Holl	Lease No.	Date 4-17-06
Lease Brocher	Well # 1-14	
Field Order # 12653	Station Pratt	County Barton
Type Job Surface N.W.	Formation	State KS
	Casings 8 5/8	Depth 797
		Legal Description 14-205-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 2.56	12.0	Acid 210 Acon 3% CC	1/4 cell flake	RATE	PRESS	ISIP
Depth 782	Depth 181D	From 1.36	To 15.04	Pre Pad 175 STD 2% wd	3% CC, 1/4 cell flake			5 Min.
Volume 50	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Kenny Roach	Station Manager Dave Scott	Treater Steve Orlando
Service Units 124	305/40	2380/502
Driver Names Steve John Frank		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:45					On location. Hold safety meeting Cement Basket 100' below surface Casing on Bottom Circulate Rig
4:35	60	60	5	6	H2O spacer
4:36	55		96		mix lead cement 12.0lb 210 sks
4:52	110		43		mix tail cement 15.0lb 175 sks
4:57	150				Close In Release Top Wood plus
5:00	150				Start Displacement with H2O
5:10			50	5	Displacement pumped close In wellhead
					Circulate bbls 1/5 bbls = 33 sks
					Job Complete Thanks Steve

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08/08/08

F.G. HOLL COMPANY, L.L.C.
9431 East Central, Suite 100
Wichita, KS 67206-2543

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CONSERVATION DIVISION
WICHITA, KS

August 8, 2006

Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

RE: LETTER OF CONFIDENTIALITY; BROCHER 1-14

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Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, L.L.C. BROCHER No.1-14, located 80' N. & 90' W. of C W/2 E/2 SW Sec 14-20S-14W, Barton Co., KS, API#: 15-009-24,926-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (e).

Respectfully Yours,



Franklin R. Greenbaum
Exploration Manager