

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing & Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Curtis Covey

API No. 15 - 007-23003 0000'
County: Barber
20'N, 20'W SE SE NE Sec. 18 Twp. 34 S. R. 11 East West
2290' FNL feet from S (N) (circle one) Line of Section
350' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MICHEL 'B' Well #: 1

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Stranathan
Producing Formation: Mississippian
Elevation: Ground: 1409 Kelly Bushing: 1420
Total Depth: 5310 Plug Back Total Depth: 5067
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan Alt INH 8-2808
(Data must be collected from the Reserve Pit)
Chloride content 3500 ppm Fluid volume 400 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: D-

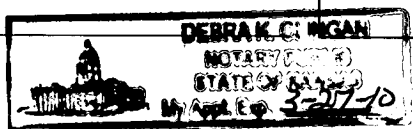
04/04/2006 04/19/2006 05/17/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: July 14, 2006
Subscribed and sworn to before me this 14th day of July,
20 06.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MICHEL 'B' Well #: 1
 Sec. 18 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Dual Induction Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>1848</td> <td>-428</td> </tr> <tr> <td>Onaga</td> <td>2702</td> <td>-1282</td> </tr> <tr> <td>Elgin</td> <td>3597</td> <td>-2177</td> </tr> <tr> <td>Heebner</td> <td>3713</td> <td>-2293</td> </tr> <tr> <td>Douglas</td> <td>3744</td> <td>-2324</td> </tr> <tr> <td>Viola</td> <td>4988</td> <td>-3568</td> </tr> <tr> <td>Simpson</td> <td>5084</td> <td>-3664</td> </tr> <tr> <td>Arbuckle</td> <td>5260</td> <td>-3840</td> </tr> </table>	Name	Top	Datum	Chase	1848	-428	Onaga	2702	-1282	Elgin	3597	-2177	Heebner	3713	-2293	Douglas	3744	-2324	Viola	4988	-3568	Simpson	5084	-3664	Arbuckle	5260	-3840
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	30# / ft	263	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5116	Class H	275	10% Gypseal, 10% salt, 6# Gilsonite, 1/4# Celloflake, .8% Fluid Loss

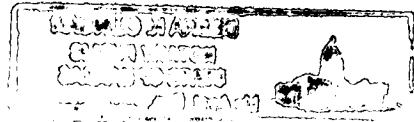
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippian 4636'-58', 4624'-30' & 4616'-20'	Acid: 1600 gal MIRA	same
	(4616'-4658' OA)	Frac: 74,000# 30/70 Brady, 21,000# 20/40 Brady & 9,000# 16/30 resin coated sand	same

TUBING RECORD		Size 2 3/8"	Set At 4679	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 06/02/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 250	Water Bbls. 160	Gas-Oil Ratio 5000:1	Gravity 23.4

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



ALLIED CEMENTING CO., INC. 22762

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE <u>4-5-06</u>	SEC. <u>18</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALLED OUT <u>3:30A.M.</u>	ON LOCATION <u>5:00A.M.</u>	JOB START <u>8:00A.M.</u>	JOB FINISH <u>8:30A.M.</u>
LEASE <u>Michel</u>		WELL # <u>B-1</u>	LOCATION <u>160+281 Jct. South to</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			mm# <u>11, 1E-1s</u>				

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CONTRACTOR Duke Drig. #1

TYPE OF JOB Surface Csg.

HOLE SIZE 14 3/4 T.D. 265

CASING SIZE 10 3/4 DEPTH 251

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 100

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15' By Request

PERFS.

DISPLACEMENT 2 1/2 Bbls. Freshwater

EQUIPMENT

OWNER Woolsey Petroleum

CEMENT

AMOUNT ORDERED 200sx CLASS A

3%cc

COMMON <u>200 A</u>	@	<u>9.60</u>	<u>1920.00</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>7</u>	@	<u>42.00</u>	<u>294.00</u>
ASC	@		

PUMP TRUCK CEMENTER Larry Dreiling

372 HELPER Mike B.

BULK TRUCK

389 DRIVER Greg K.

BULK TRUCK

DRIVER

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CONSERVATION DIVISION
WICHITA, KS

HANDLING <u>207</u>	@	<u>1.70</u>	<u>351.90</u>
MILEAGE <u>13 x 207 x .07</u>			<u>200.00</u>
<u>Min chg</u> TOTAL			<u>2765.90</u>

REMARKS:

Pipe on Bottom - Break Circ
Pump 200sx CLASS A + 3%cc
2% Gcl. Displace Cement
w/ 2 1/2 Bbls. Fresh H₂O. Shutt In
Cement Did Circ.

SERVICE

DEPTH OF JOB <u>264'</u>			
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>13</u>	@	<u>5.00</u>	<u>65.00</u>
MANIFOLD	@		
	@		

CHARGE TO: Woolsey Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 800.00

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING TOTAL _____

TAX _____

TOTAL CHARGE ~~800.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Mike Godfrey*

Mike Godfrey
PRINTED NAME

ALLIED CEMENTING CO., INC. 23754

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>4-20-06</u>	SEC. <u>18</u>	TWP <u>34s</u>	RANGE <u>11W</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>4:40 PM</u>	JOB FINISH <u>5:10 PM</u>
LEASE <u>MICHEL</u>	WELL # <u>B-1</u>	LOCATION <u>MEDICINE LODGE, SOUTH</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			TO <u>MML #11, LEAST, ISOUTH</u>				

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CONTRACTOR DUKE DRUG #1

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D.

CASING SIZE 4 1/2" 10.5" DEPTH 5116'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2100 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.55'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 82 BBLs. 2 1/2 KCL

OWNER WOOLSEY OPERATING

CEMENT

AMOUNT ORDERED 500 BALS ASF

300 cu H + 10% GYP-SEAL + 10% SALT

+ 6# KCL-SEAL / SACK + .8% FL-160 + 1/4#

FLD-SEAL

COMMON <u>H</u>	<u>300</u>	@ <u>11.50</u>	<u>3450.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
SALT	<u>32</u>	@ <u>8.65</u>	<u>276.80</u>
KCL-SEAL	<u>1,800 #</u>	@ <u>.65</u>	<u>1170.00</u>
GYP-SEAL	<u>28</u>	@ <u>21.05</u>	<u>589.40</u>
FL-160	<u>226 #</u>	@ <u>9.60</u>	<u>2169.60</u>
FLD-SEAL	<u>75 #</u>	@ <u>1.80</u>	<u>135.00</u>
CLAPRO	<u>2</u>	@ <u>25.00</u>	<u>200.00</u>
ASF	<u>500 BALS</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING	<u>404</u>	@ <u>1.70</u>	<u>686.80</u>
MILEAGE	<u>404 x 13</u>	@ <u>.07</u>	<u>367.64</u>
			TOTAL <u>9,545.24</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNGARDT

343 HELPER STEVE KRAWLER

BULK TRUCK

356-252 DRIVER GREG BRIEVE

BULK TRUCK

_____ DRIVER _____

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AUG 02 2006

CONSERVATION DIVISION

WICHITA, KS

REMARKS:

RUN 4 1/2" CASING + BREAK CIRCULATION

RECIPROCATATE CASING, PUMP 500 BALS

ASF, PUB RAT + MOUSE HOLES (25 SACKS

ATX 275 cu H + 10 + 10 + 6 + 8 + 1/4

WASH PUMP & LINES - DISPLACE

PUMP TO 5073' WITH 82 BBLs

2 1/2 KCL WATER - RELEASE PRESS.

& FLOAT HALOS

SERVICE

DEPTH OF JOB	<u>5116'</u>	
PUMP TRUCK CHARGE		<u>1660.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>13</u>	@ <u>5.00</u> <u>65.00</u>
MANIFOLD	@	
HEAD RENTAL	@ <u>100.00</u>	<u>100.00</u>
		TOTAL <u>1,825.00</u>

CHARGE TO: WOOLSEY OPERATING

STREET P.O. Box 168

CITY MED. LODGE STATE KANSAS ZIP 67104

4 1/2" PLUG & FLOAT EQUIPMENT

1- AFU FLOAT SHOE	@ <u>200.00</u>	<u>200.00</u>
1- LATCH DOWN PLUG	@ <u>300.00</u>	<u>300.00</u>
1- BASKET	@ <u>116.00</u>	<u>116.00</u>
13- TURBOLIZERS	@ <u>55.00</u>	<u>715.00</u>
30- SCRATCHERS	@ <u>29.00</u>	<u>870.00</u>

To Allied Cementing Co., Inc.

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ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 2,201.00

TOTAL CHARGE _____

DISCOUNT _____ PAID IN 30 DAYS

SIGNATURE Allen F. Dick

Allen F. Dick
PRINTED NAME

8/2/08



WOOLSEY OPERATING COMPANY, LLC
125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

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August 2, 2006

Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

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KANSAS CORPORATION COMMISSION
AUG 02 2006
CONSERVATION DIVISION
WICHITA, KS

Tight Hole Status Requested

RE: **Michel B-1**
Section 18-T34S-R11W
Barber County, Kansas
API# 15-007-23003 0000

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic and Cement Bond log.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures