

EFFECTIVE DATE: 1-22-97
DISTRICT # 4
SCA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date January 22, 1997
month day year

Spot E2 SW NW Sec 11 Twp 11 S, Rg 34 East

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State/Zip: Wichita, KS 67226-4003
Contact Person: Brent B. Reinhardt
Phone: (316) 636-3727

3300 feet from South North line of Section
4290 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5658
Name: Sweetman Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Logan
Lease Name: BERTRAND TRUST "A" #: 1-11
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWMO Disposal Wildcat Cable
Seismic; # of Holes Other
If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 3180' Estm. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 310' 1680'
Surface Pipe by Alternate: X 1 X 2
Length of Surface Pipe Planned to be set: 370'
Length of Conductor pipe required: None
Projected Total Depth: 4780'
Formation at Total Depth: Miss

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Water Source for Drilling Operations:
X well farm pond other
Permit to be applied for by Contractor.
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/15/97 Signature of Operator or Agent: Brent B. Reinhardt Title: Regulatory Geologist

FOR KCC USE:
API # 15- 109-206410000
Conductor pipe required NONE feet
Minimum surface pipe required 250' feet per Alt. X(2)
Approved by: JK 1-17-97
This authorization expires: 7-17-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Handwritten notes and stamps on the right side of the page, including a large stamp that reads "L661-91-1" and "11" written vertically.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

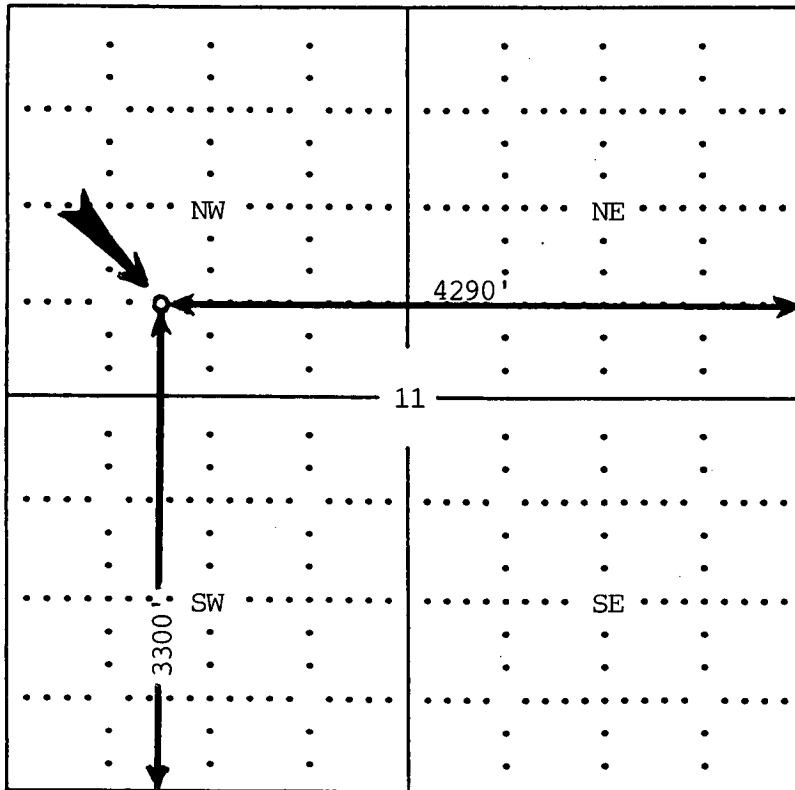
API NO. 15- _____
 OPERATOR McCoy Petroleum Corporation LOCATION OF WELL: COUNTY Logan
 LEASE BERTRAND TRUST "A" 3300 feet from south north line of section
 WELL NUMBER #1-11 4290 feet from east west line of section
 FIELD Wildcat SECTION 11 TWP 11s RG 34w

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

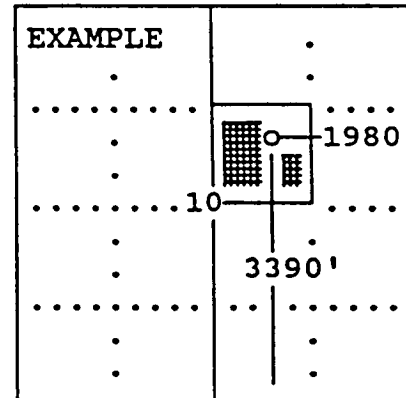
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



BERTRAND TRUST "A" #1-11
 E2 SW NW
 Sec 11-11s-34w
 Logan County, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.