## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLÜGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

State Corporation Commission 860 Bitting Building Wightta Kansas	Russe	-11	Cou	ntv. Sec. 26	Twn 12 Rg	e 14 <del>(B)</del> (W
·						of NW1
						•
	Lease Name:	Mary H.	Funk	•••••	***************************************	Well No. 1
						••••••
	Character of We	ell (completed a	s Oil, Gas or I	Dry Hole)	Dry Hole	<b>0</b>
						61943
	Application for	plugging filed			Oct.	61943
						19
						1943
Locate well correctly on above Section Plat  Imme of Conservation Agent who surproducing formation how depth and thickness of all wate OIL, GAS OR WATER RECORI  Formation  Describe in detail the manner in atroducing it into the hold. If cement feet for each plus Cemented Mud Cemented Mud & br:  Cement Cement  Reg. Mud  Subscribed well as filed and that the sa secribed well as filed and that the sa secribe	Plugging complet	ted		••••••	Oct	1943
	Reason for aban	donment of we	ll or producing	g formation	Dry Hole	
	If a producing w	vell is abandone	d, date of last	production		19
Locate well correctly on above						re plugging was com
Section Plat	menced?	Yes				
Producing formation			Bottom	n T	otal Depth of V	Well <b>3393</b> Fee
		ons.				
OIL, GAS OR WATER RECORD	S				C	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
	Water	250	270	15 <del>5</del>		
	17	210	350		318-6	
	11	670	675	$12\frac{1}{2}$	546	546
	11	720		10	816	816
ı	91		730	8	2410	2410
		3346	3352	7	2962	2962
		3387	3393	5-3/16	3224	<b>3</b> 224
	•••••					
feet for each plug Cemented Mud Cemented Mud & bri	set.		3393 3363 275 255	to 3363 ft. " 275 " " 255 "	30 3088 20 235	ft. " " "
Cement			20	11 5 11	15	11
	ular cement ba dumped in hol					
					116	
		······		/ 1		A
			· · · · · · · · · · · · · · · · · · ·	/ <sub>X</sub> /		./_\
		6 12 1	+W	7.3		3/
	*	93 4	-2		C. Winging	<u> </u>
				1-	CT 1-3-10-11	5.1:
	••••••			<u>)</u>	C1	·
······································	/TE _ 3 3 1 1 1 3 -	scription is necessar	TO A COTT.	······································		
Correspondence regarding this we	ll should be addressed	to O.	y, use BACK of the G. St.ear	nis sneet) .		•
Address Russel	l Kansas.			` .	10-18-43	3 /
		•				
**						
0. G. Stearns, Su	pt. Stearns Dr	illing Com	ployee of owne	er) or (owner or o	perator) of the	above-described well
being first duly sworn on oath, says:	Γhat I have knowledg	e of the facts, s	tatements, and	d matters herein	contained and t	the log of the above
described well as filed and that the san	ne are true and correc	t. So help me	God://///	//		
		(0)	/火ンカ	111-	A4	
•		(Signature)		VWW )	Supt	
January Control of the Control of th						
	,	********	***************************************	(Ad	dress)	
SUBSCRIBED AND SWORN TO before	me this 11th	day of	0c	tober	, 19 43	<u> </u>
•				1571	13	
The same				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19 43	1
My commission expires	1946	•••••			•	Notary Public.

## WELL RECORD AND LOG

Weli No	Funk #	1							Mary H. I	Funk Farm	
Locatio	n NE	孝 NW士	Sec. 26	Twp	12 N	Range 14	W	County_	Russell	<u> </u>	
								Kans	<b>as</b>		
Rig Co	nmenced	A	lugust 25		19_	43	` `	713			
Rig Cor	npleted	A	lugust 27		19_	43	<u>-</u>	, ' ,		Contractor	
Drilling	Commence	ed	lugust 27		19	<u>43</u>	: `	υ· ξ		γ .	
	Completed	_	triorenous .	October	•	\		tearns D	rilling Co	Contractor	
				CAS	ING A	ND TU	IB	ING			
=			Put in	Put in Well		Pulled Out of Well		Left in Well		REMARKS	
	SIZE	Weight Per Foot	FEET	INCHES	FEET	INCHES		FEET	INCHES		
_	15½		318	6				· · · · ·		-	
-	12 <del>2</del>		546					ij			
-	10	-	816				-				
_	8		2410					· · · · · · · · · · · · · · · · · · ·			
-	7		2962	1							
-	5 3/1	6	3224								
-		-							•		
			<u>.</u>	SA	AND R	ECORI	<u>-</u>	7,121	1		
		NAI	ME		TOP	ТОР		FEET of	SAND	REMARKS	
-					· •						
-											
-											
-											
-											
· -	TOTAL DI	ЕРТН	339 <b>&amp;</b> ft.		Hole						
s	внот				BY				SHOOTER	<b>.</b>	
					SAND SHOT						
I	PRODUCT	ION FIRS	ST 24 HOUI	RSD	ry Hole				ry		
	. — • •					72 14			-	•	

			7,	h .				
FORMATION	From	То	F'ee+	FORMATION	From	То	Feet	
Cellar		15		Lime	2310	2340	-S	
Sand	15	25		Shale blue Lime	2340 2405	2405 2409		
Shale blue Shale brown	25 175	175 200		Ran 2410 8" casing	2405	2409		
Shale grey	200	225		SIM 2409 equqls 2416				
Shale blue	225	250		Lime	2416	2430		
Sand HFW 250-270	250	270		Shale blue	2430	2435		
Shale blue	270	290		Shale blue Lime	2435 2475	2475 2480		
Red Rock Shale blue	290 295	295 310		Lime ( Caving )	2480	2520		
Shale red	310	325		Lime	2520	2525		
Shale blue	325	340		Shale blue	2525	2530		
Sand HFW 340-350	340	350		Lime Shale sandy	2530 2548	2548 2610		
Shale blue Shale red	350 355	355; 370		Shale blue	2610	2615		
Shale blue	370	400	21	Lime	2615	2620		
Sand	400	415		Shale blue	2620	2623		
Shale blue	415	490		Lime \'	2623	2638		
Shale grey	490	500	.,	Shale blue	2638 2643	2643 2655		
Shale blue Shale red	500 512	512 522	'	Lime ( Caving )	2655	2667		
Red rock 2BWPH 670-675		815		Shale blue (Caving)	2667	2677		
Water 720-730				Lime soft	2677	2687		
Anhydrite	815	820	 	Ran 2685 7" casing	0/47	0000		
Lime Shale med	820 850	850		Shale blue Lime	2687 2705	2705 2775		
Shale red. Red rock	850 855	855 975		Shale black	2775	2780		
Shale grey	9 <b>75</b>	1020		Lime	2780	2917		
Shale red	1020	1055		Shale blue	2917	2927		
Red rock	1055	1060		Lime	2927	2943		
Shale blue	1060	1075		Lime Dodge Shale blue	2943 2946	2946 2950		
Shale grey Shale brown	1075 1090	1090 1103		Shale red	2950	2955		
Shale grey	1103	1125		Shale	2955	2960		
Salt	1125	1135		Lime Kansas City	2960	2980		
Salt broken	1135	1160		Underreamed and set 7" casing to 2962		<u></u>		
Salt Shale blue	1160 1435	1435 1450		Shale blue	2980	2989		
Salt broken	1450	1465		Lime	2989	3032	-	
Shale blue	1465	1470		Shale	3032	3036		
Lime brokem	1470	1500		Lime Shale black	3036 3173	3 <b>1</b> 73 3175	]	
Lime Shale blue	1500 1510	1510 1515		Shale green	3175	3179		
Lime	1515	1530		Lime	3179	3200		
Shale blue	1530	1540		Shale	3200	3206		
Shale and Shells	1540	1555		Lime Ran 3224 ' of 5-3/16"	3214	3233		
Lime Red Rock	1555 1577	1577 1600		casing				
Lime	1600	1628		Shale blue	3233	3237		
Shale blue	1628	1633		Lime	3237	3246		
Shale red	1633	1640		Shale - red rock	3246	3250		
Shale green Lime	<b>1</b> 640	1645		Lime Shale blue	3250 3267	3267 3271		
Shale blue	1645 140	1740 1745		Lime	327 <b>1</b>	3277		
Lime	1745	1830		Conglomerate	3277	3290		
Shale blue	1830	1840		Conglomerate	3290	3336		
Red Rock	1840	1850		Lime 2BWPH 3346 to 3352	3336	3393		
Lime Shale blue	1850 1908	1908 1922		Water 3387 to 3393				
Lime	1922	2022	i . ,					
Shale red	2022	2042	·				1	
Lime	2042	2100		Total Depth 3393				
Shale blue Lime	2100 2115	2115 2135		Surface Elev. 1776				
Shale and shells	2135	2150						
Shele	2150	2155		Dry Hole	***			
Lime hard	2155	2180						
Lime Shale blue	2180 2200	2200 22 <b>1</b> 5	_					
Lime	2215	2235						
Shale blue	2235	2250		n."				
Lime	2250	2256						
Shale blue	2256	2270				[		
Lime Shale blue	2270 2280	2280 2285						
Lime	2285	2292						
Shale and Shells	2292	2310				:		
`								
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