

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12 10 84  
month day year 11/16

API Number 15- 167-22,536-00-00

OPERATOR: License # 5146  
Name Rains & Williamson Oil Co., Inc.  
Address 435 Page Court, 220 West Douglas  
City/State/Zip Wichita, Kansas 67202  
Contact Person Juanita Green  
Phone (316) 265-9686

NW NW NE Sec 30 Twp 12 S, Rge 14  
(location) 4950  
2310  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146  
Name Same as Above  
City/State

Nearest lease or unit boundary line 330 feet.  
County Russell  
Lease Name HAISE "B" Well# 1  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 75 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 450 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 695 feet  
Conductor pipe if any required 80 feet  
Ground surface elevation feet MSL  
This Authorization Expires 6-7-85  
Approved By 12-7-84 R

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 3300 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-7-84 Signature of Operator or Agent

*Wilson Rains*  
WILSON RAINS

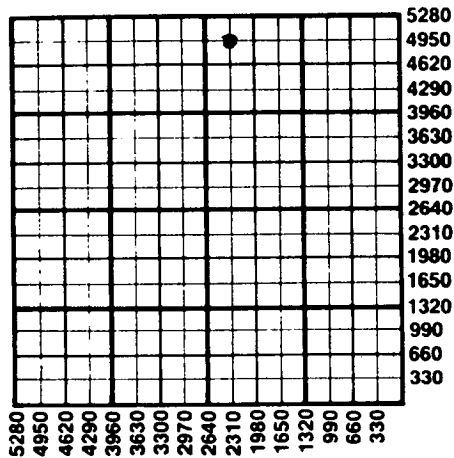
Title PRESIDENT

MHC/WOHE 12/7/84

CONSERVATION DIVISION  
WICHITA, KANSAS

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

DEC 1984  
12-70-21  
STATE CORPORATION COMMISSION  
A Regular Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**