

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5146  
name Rains & Williamson Oil Co., Inc.  
address 435 Page Court, 220 W. Douglas  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person Juanita Green  
Phone 265-9686

Contractor license #  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist  
Phone

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-9-84 12-17-84 12-17-84  
Spud Date Date Reached TD Completion Date

3149'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 690' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-1167-22536-00-00

County Russell

NW, NE, NE (location) Sec. 30 Twp. 12S Rge. 14

AND KCC 4950 2310 Ft North from Southeast Corner of Sec  
Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

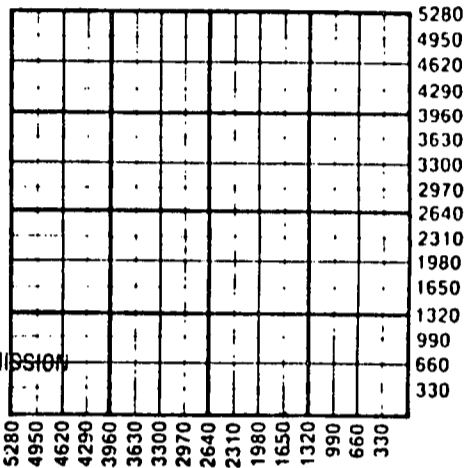
Lease Name Haise 'B' Well# 1

Field Name

Producing Formation

Elevation: Ground 1620 KB 1625

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
01-17-85  
JAN 17 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Build  
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-  
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form w  
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement  
herein are complete and correct to the best of my knowledge.

Signature Wilson Rains  
Title President Date 1-14-85

Subscribed and sworn to before me this 14 day of January 1985

Notary Public Juanita M. Green  
Date Commission Expires 10-4-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Rains & Williamson Oil Co. Lease Name Haise, B. Well# 1. SEC. 30... TWP. 12S. RGE. 14....

WELL LOG 15-167-22536-00-00

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 2527-2572, 30 (45) 30 (45).  
 Rec. 80' G&OCM. FP's 75-87, 87-100.  
 IBHP 300, FBHP 212.

DST #2 - 2822-2856, 30 (30) 30 (30).  
 Rec. 10' G&OCMW, 60' S1.0CM.  
 FP's 62-62, 75-75. IBHP 632, FBHP 556.

DST #3 - 2858-2866, 30 (30) 60 (60).  
 Rec. 20' G&OCWM, 60' G&OCWM, 150' GIP.  
 FP's 37-37, 50-50. IBHP 287, FBHP (none).

DST #4 - 2972-3040, 30 (30) 15 (15).  
 Rec. 15' mud. FP's 50-50, 50-50.  
 IBHP 200, FBHP 112.

Name	Top	Bottom
Anhydrite	683 (+942)	
B/Anhydrite	719 (+906)	
Tarkio	2279 (-654)	
Topeka	2542 (-917)	
Heebner	2764 (-1139)	
Lansing	2819 (-1194)	
BKC	3074 (-1449)	
Arbuckle	3128 (-1503)	
RTD	3149 (-1524)	

RELEASED  
 MAY 23 1980  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/2"	8.5/8"	23#	690'	Sunset	375 s.x.	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) \_\_\_\_\_  
 METHOD OF COMPLETION PRODUCTION INTERVAL  
 Fully Completed