

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license #
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-7-85 5-16-85 5-16-85
Spud Date Date Reached TD Completion Date
3140'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 679' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 167-22,605-00-00
County Russell
SE NE NE Sec 30 Twp 12S Rge 14 X We
(location)

4296 Ft North from Southeast Corner of Section
330 West from Southeast Corner of Section
(Note: locate well in section plat below)

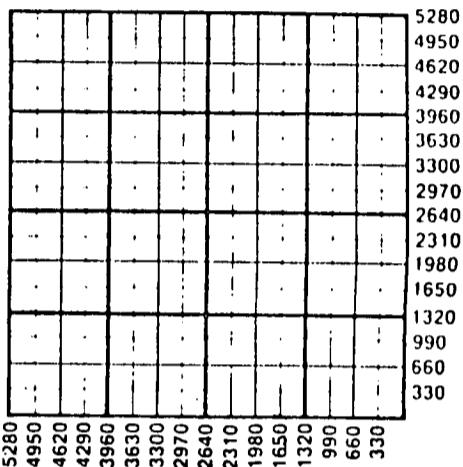
Lease Name Haise Ranch Well# 3

Field Name

Producing Formation

Elevation: Ground 1603 KB 1608

Section Plat



Reved
06-25-85
JUN?

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner at (Well) Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner at (Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains
Title President Date 6-19-85

Subscribed and sworn to before me this 19 day of June 1985
Notary Public Juanita M. Green
Date Commission Expires 10-4-87
JUANITA M. GREEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Oct. 4, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

15-167-22.605-00-00

SIDE TWO

Operator Name Rains & Williamson Oil Co. Lease Name Haise Ranch Well# 3. SEC. 30. TWP. 12S. RGE. 14

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 - 2495-2525, 30 (45) 60 (60).
 Rec. 65' S1.0CMW. FP's 35-45, 57-68.
 IBHP 817, FBHP 727.

Anhydrite 675 (+933)
 Topeka 2474 (-866)
 Heebner 2735 (-1127)
 Lansing 2789 (-1181)
 BKC 3043 (-1435)
 Arbuckle 3107 (-1499)

DST #2 - 2798-2828, 30 (30) 60 (60).
 Rec. 62' mud w/trace oil. FP's
 34-34, 45-45. IBHP 114, FBHP 148.

DST #3 - 2829-2844, 30 (30) 60 (60).
 Rec. 100' GIP, 15' OCM. FP's
 57-57, 57-57. IBHP 79, FBHP 79.

DST #4 - 2942-2962, Miss-run.

DST #5 - 2942-2962. Rec. 10' mud.
 FP's 34-22, 34-34. IBHP 930, FBHP 896.

DST #6 - 2966-2990, 30 (30) 60 (60).
 Rec. 180' MW w/trace oil. FP's 45-68,
 79-102. IBHP 828, FBHP 750.

DST #7 - 2992-3045, 30 (30) 30 (30).
 Rec. 10' mud. FP's 45-45, 45-45.
 IBHP 319, FBHP 285.

CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	679'	Common	350 sx.	3% cc., 2% ge

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

OCT 03 1986

FROM CONFIDENTIAL

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

[] Dually Completed.