

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-22,978 - 00-00

County Russell

NW SE NE Sec. 32 Twp. 12 Rge. 14 XX East West

3630' Ft. North from Southeast Corner of Section

990' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Paradise South Well # B #1

Field Name Unknown

Producing Formation _____

Elevation: Ground 1705' KB 1710'

Total Depth 3210' PBTD 3500'

Operator: License # 6194

Name: E.S.P. Development, Inc.

Address R.R. 1 Box 18

City/State/Zip Paradise, Kansas 67658

Purchaser: _____

Operator Contact Person: Lewis Eulert

Phone (913) 998-4413

Contractor: Name: Western Kansas Drilling, Inc.

License: 4083

Wellsite Geologist: Randall Kilian

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ Temp. Abd. _____

Gas _____ Inj _____ Delayed Comp. _____

Dry _____ Other (Core, Water Supply, etc.) _____

If OWO: old well info as follows:
Operator: _____

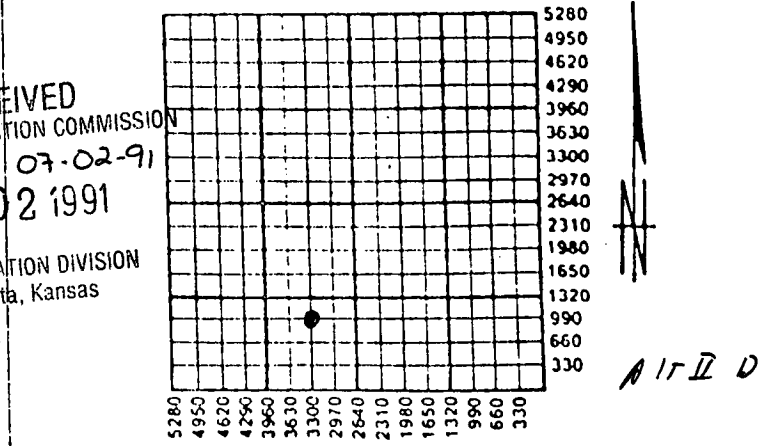
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable

6-11-91 6-17-91 6-18-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 213' Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert

Title President Date 7/1/91

Subscribed and sworn to before me this 1st day of July, 19 91.

Notary Public Donna Super

Date Commission Expires 2-9-93



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
(Specify) OT

SIDE TWO

Operator Name E.S.P. Development, Inc. Lease Name Paradise South Well # B #1
 Sec. 32 Twp. 12 Rge. 14 East West
 County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	756	+954
Topeka	2614	-906
Heebner	2834	-1134
Lansing	2898	-1188
Base Kc.	3148	-1438
Arbuckle	3199	-1489
RTD	3210	-1500

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	19#	213'	60/40 poz	135sks	2%gel 3%cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated		

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSP/TIME	HP/FHP	RECOVERY
1	LKc C	10#	39#	17#	39#	1582#	30' GIP
	2908-	10#		17#		1533#	15' O, Sp, Mud
	2949'	30"	30"	30"	45"		
2	Arb.	22#	483#	22#	-	1796#	5' Mud w/ Oil Spack
	3192-	22#		22#		1774#	
	3210'	15"	15"	15"			
3							
4							
5							
6							
7							
8							

RECEIVED
STATE CORPORATION COMMISSION

JUL 02 1991

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

No. 3385

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	4-18-91	Sec.	35	Twp.	11S	Range	15W	Called Out	2:20 PM	On Location	3:45 PM	Job Start	6:15 PM	Finish	6:45 PM	
Lease	EHLERT EAST Well No. #1			Location				CANYON RD N. 7 1/2 mile		County	Russell	State	KANSAS			
Contractor	WESTERN KANSAS Dalg. Rig #										Owner	YAE 3N 1/4W				
Type Job	SURFACE															
Hole Size	12 1/4			T.D.	212'											
Csg.	8 5/8		19" csg		Depth	206'										
Tbg. Size															Depth	
Drill Pipe															Depth	
Tool															Depth	
Cement Left in Csg.	15'			Shoe Joint												
Press Max.															Minimum	
Meas Line															Displace	12 1/2 BBL
Perf.																

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To F.S.P. Development Inc.
Street RR 1 Box 18

City Paradise State Kan 67658

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Jim Manly
CEMENT

Amount Ordered 140 sk 6940 270 gel 390 cc.

Consisting of		
Common	84	5.25 = 441.00
Poz. Mix	56	2.25 = 126.00
Gel.	3	6.75 = NE
Chloride	4	21.00 = 84.00
Quickset		

Handling	1.00	140.00
Mileage 15 in	.04	84.00
Sub Total		875.00
Total		

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>Shy</i>
		Helper	
Pumptrk #213	No.	Cementer	<i>Jim</i>
		Helper	
Bulktrk		Driver	
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pump Truck Chrg.	380.00
	2.00 per mile	30.00
1-8 5/8	WOODEN PLUG	42.00
	Sub Total	452.00
	Tax	
	Total	

Remarks:
Cement Circulated
Shouk

Floating Equipment

RECEIVED
STATE CORPORATION COMMISSION

JUL 02 1991

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 1745

ORIGINAL

Date	4-25-91	Sec.	35	Trp.	11	Range	15	Called Out		On Location	6:30 AM	Job Start		Finish	10:00 AM
Lease	Eulert	Well No.	F-1	Location				County	Russell	State	Kan				
Contractor	Western Kan Drly #1														
Type Job	Plug														
Hole Size	T.D. 3390'														
Csg.	8 5/8" Depth 206'														
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner SAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To E.S.P. Development
 Street Box 311
 City Russell State KANSAS 67665
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Jim Marley*
 CEMENT

Amount Ordered 175 SKS 60/40 per 25, 6% Gel

Consisting of 1/4 lbs Flo-Seal per SK

Common	105 @ 5.25	551.25
Poz. Mix	70 @ 2.25	157.50
Gel.	6 @ 6.75	40.50
Chloride		
Quickset		
Flo-Seal	2 @ 25.00	50.00

Sales Tax

Handling 1.00 175.00

Mileage 4¢ / SK / Mile 105.00

15

Sub Total

Total 1029.25

Floating Equipment

EQUIPMENT

Pumptrk	No. 83	Cementor	Walt
		Helper	
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	213	Driver	Jim
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumptruck	380.00
	8 5/8" D.H. Plug	20.00
	2.00 per mile	30.00
	Sub Total	
	Tax	
	Total	430.00

Remarks:

25 SKS @ 3345'
 25 SKS @ 960'
 60 SKS @ 540'
 40 SKS @ 225'
 10 SKS @ 40'
 15 SKS in R.H.

STATE CO

RECEIVED
 REGISTRATION COMMISSION

Thad G...

JUL 02 1991