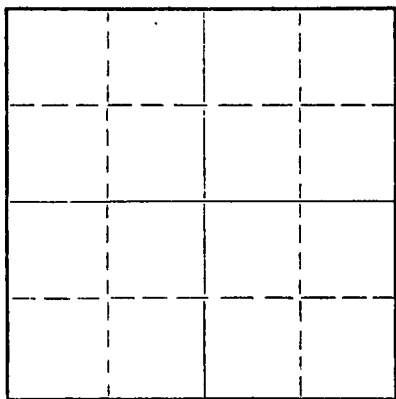


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rocks _____ County. Sec. 34 Twp. 10S Rge. X 17 (W)
Location as "NE/CNW/SW" or footage from lines _____ SE SW NE
Lease Owner Iron Drilling Company
Lease Name C. O. Brumitt Well No. 1
Office Address 1206 Philtower Bldg., Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-9-53 19____
Application for plugging filed 6-10-59 19____
Application for plugging approved " 19____
Plugging commenced " 19____
Plugging completed " 19____
Reason for abandonment of well or producing formation Oil Production Exhausted

If a producing well is abandoned, date of last production 12-13-1958 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3477 Bottom 3481 Total Depth of Well 3481 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka		2830		8-5/8	163'	None
Heebner		3069		5-1/2	3481'	696
Lansing		3112				
Conglomerate		3387				
Simpson		3438				
Arbuckle	Oil	3477	3481			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled Hole with Heavy Mud to 700'
Ran 18 Joints of 2-3/8" Tubing at 540' to set cement plugs
Spotted 20 sacks of cement at 540' - Filled Hole with mud to 180' & cemented with 15 sacks. Filled Hole with mud & set cement plug at 30' using 10 sacks of cement.
The circulating of Mud & setting cement plugs was done by the Halliburton Oil Well Cementing Company.

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10-5-59
OCT 5 1959

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Iron Drilling Company
Address 1206 Philtower Bldg., Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
J. L. Stackpole (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. L. Stackpole

(Address)

SUBSCRIBED AND SWORN TO before me this 29 day of September, 19 59

My commission expires Feb. 28, 1960

Notary Public.

DRILLING RECORD

15-163-00497-0000

Well C. O. Brumitt #1
Located SE SW NE
Sec. 34-10S-17W
Rooks County, Kans.

Work Commenced 10/25/53
Drilling Commenced 10/27/53
Drilling Completed 11/6/53
Work Completed 11/9/53

Casing Record

163' of 8-5/8" OD Surface Pipe
cemented with 100 sacks

3484' of 5 1/2" Casing cemented
with 75 sacks

WELL LOG

Top Soil & Shale	0 to 163
Shale & Shells	163 to 395
Sand	395 to 460
Shale & Sand	460 to 665
Sand	665 to 795
Red Bed & Shale	795 to 1130
Anhydrite	1130 to 1160
Shale & Shells & Red Bed	1160 to 1575
Shale & Shells	1575 to 1750
Lime & Shale	1750 to 1830
Shale & Shells	1830 to 1880
Lime & Shale	1880 to 2973
Lime	2973 to 3070
Shale & Lime	3070 to 3155
Lime	3155 to 3292
Lime & Shale	3292 to 3393
Shale & Chert	3393 to 3405
Conglomerate	3405 to 3439
Shale & Sand	3439 to 3450
Shale	3450 to 3481 TD

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STATE CONSERVATION COMMISSION

OCT 5 1959

CONSERVATION DIVISION
Wichita, Kansas