

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL  
APR 30 2009

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/29/09

OPERATOR: License # 33924

API No. 15 - 167-23556-0000

Name: ABARTA Oil & Gas Co., Inc.

Spot Description: SW

Address 1: 1000 Gamma Drive, Ste. 400

NE SE NE Sec. 18 Twp. 15 S. R. 13  East  West

Address 2:

City: Pittsburgh State: PA Zip: 15238

2300 Feet from  North /  South Line of Section

690 Feet from  East /  West Line of Section

Contact Person: Kenneth J. Fleeman

Phone: (412) 963-6134

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

CONTRACTOR: License # 33905 APR 29 2009

Name: Royal Drilling, Inc.

County: Russell

Wellsite Geologist: James Musgrove

Lease Name: Weeks Trust Well #: 4

Purchaser: NCRA

Field Name: Trapp

Designate Type of Completion:

Producing Formation: Arbuckle

New Well  Re-Entry  Workover

Elevation: Ground: 1791' Kelly Bushing: 1796'

Oil  SWD  SIOW

Total Depth: 3254' Plug Back Total Depth:

Gas  ENHR  SIGW

Amount of Surface Pipe Set and Cemented at: 786 Feet

CM (Coal Bed Methane)  Temp. Abd.

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other

If yes, show depth set: Feet

(Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from:

If Workover/Re-entry: Old Well Info as follows:

feet depth to: w/ sx cmt.

Operator:

Drilling Fluid Management Plan

Well Name:

(Data must be collected from the Reserve Pit)

Original Comp. Date: Original Total Depth:

Chloride content: 46,000 ppm Fluid volume: 1,000 bbls

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Dewatering method used: Allow to dry and backfill

Plug Back: Plug Back Total Depth

Location of fluid disposal if hauled offsite:

Commingled Docket No.:

Operator Name:

Dual Completion Docket No.:

Lease Name: License No.:

Other (SWD or Enhr.?) Docket No.:

Quarter Sec. Twp. S. R.  East  West

1/22/09 1/28/09 1/29/09

County: Docket No.:

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kenneth J. Fleeman*

Title: Manager of Engineering Date: 4/29/09

Subscribed and sworn to before me this 29th day of April 2009

20 09

Notary Public: *Tracy G. Mulert*

Date Commission Expires: 5/16/09

COMMONWEALTH OF PENNSYLVANIA  
Notary Seal  
Tracy G. Mulert, Notary Public  
O'Hara Twp., Allegheny County  
My Commission Expires May 16, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution