

NSAS CORPORATION COMMISSION DIL & BAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

VE L COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_8628	API No. 15 - 009-25307-0000
Name: CREDO PETROLEUM CORPORATION	County: Barton
Address: 1801 Broadway, Suite 900	SE NW SE NE Sec. 15 Twp. 19 S. R. 11 East West
City/State/Zip: Denver, CO 80202	1780 feet from S (N) circle one) Line of Section
Purchasar: N/A	690 feet from E W (circle one) Line of Section
Operator Contact Person: Jack Renfro PR 07 2003	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _297-2200	(circle one) NE SE NW SW
Contractor: Name: American Eagle Drilling LLC	Lease Name: Klepper CPC Well #: 1-15
License: 33493 Lim Musarove	Field Name: LANTERMAN
Wellsite Geologist: Jim Musgrove	Producing Formation: N/A
Wellsite Geologist: Jim Musgrove Designate Type of Completion:	Elevation: Ground: 1776 Kelly Bushing: 5
New Well Re-Entry Work CENTED	Total Depth: 3400 Plug Back Total Depth: 3400
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 261 Feet
Gas ENHR SIGW	Multiple Stage Camenting Collar Used?
Ory Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 8800 ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	-
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No. D. A. O. I. A. O.	Operator Name:
01/31/09 02/16/09 02/17/09	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature na	KCC Office Use ONLY
Time: DeERATIONS MARAGER Date: 04/03/2009	Letter of Confidentiality Received
Subscribed and sworn to be are me this 3 day of Alakil	If Denied, Yes Date:
<u> </u>	Wireline Log Received
20 0 9 Public	Geologist Report Received
Dale commission expires: 8-19-2012	UIC Distribution
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