

CONFIDENTIAL

ORIGINAL

2/23/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30129
Name: EAGLE CREEK CORPORATION
Address 1: 150 N. MAIN SUITE 905
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044

CONTRACTOR: License # 4072
Name: H2 PLAINS **CONFIDENTIAL**
Wellsite Geologist: DAVE CALLEWAERT
Purchaser: ONEOK GAS MARKETING **KCC**

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW
 Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: EAGLE CREEK CORPORATION

Well Name: CURTIS 1-23
Original Comp. Date: 01-04-2007 Original Total Depth: 4462
____ Deepening Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
 Plug Back: 4120 Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
01-13-2009 01-13-2009 01-14-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 151-22252-0001
Spot Description: _____
APPR. W/2 SW Sec. 23 Twp. 26 S. R. 15 East West
1320 Feet from North / South Line of Section
760 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: PRATT

Lease Name: CURTIS Well #: 1-23
Field Name: TATLOCK NORTHEAST
Producing Formation: KANSAS CITY "I" ZONE
Elevation: Ground: 2052 Kelly Bushing: 2060
Total Depth: 4462 Plug Back Total Depth: 4120
Amount of Surface Pipe Set and Cemented at: 459 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 2-23-2009
Subscribed and sworn to before me this 23rd day of February,
2009.
Notary Public: Debra B. Haddock
Date Commission Expires: 9/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

FEB 24 2009

KANSAS CORPORATION COMMISSION