CONFIDENTIAL

KANS COMMISSIONSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMMISSION

Form ACO-1 September 1999

Form Must Be Typed

WELL GOMPLETION FORM APR () 1 2009
WELL HISTORY - DESCRIPTION OF WELL & LEAST-SERVATION DIVISION

33365	WICHITA, KS
Operator: License # 33365 Name: Layne Energy Operating, LLC	API No. 15 - 125-31769-00-00
Address: 1900 Shawnee Mission Parkway	County: Montgomery
City/State/Zip: Mission Woods, KS 66205	<u>E2_SW_NE_Sec11_Twp31_SR13_</u>
	1852 feet from S / N (circle one) Line of Section
Purchaser:	feet from (E) W (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary MAR 3 1 2008	Lease Name: Westfall Well #: 7-11
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 946' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1557' Plug Back Total Depth: 1551'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1551
Operator:	feet depth to Surface w/ 165 sx cmt.
Well Name:	Dalli. Elizidate de la companya de l
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/31/2008 1/5/2009 2/11/2009	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	and the on and gas madely have been range complied with and the statements
Bignature:	KCC Office Use ONLY
Title: Project Engineer Date: 3/3(/p 9	y
2/ 20/	Letter of Confidentiality Attached
Subscribed and sworn to before me this 3/ day of	If Denied, Yes Date:
20.09.	Wireline Log Received
Notary Public: MacJauthlen Jarline	Geologist Report Received
Date Commission Expires: 1-4-2013	MacUAUGHLIN DARLING Notary Public - State of Kansas
	My Appt. Expires /- 4-20/3