

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS Form ACO-1 September 1999 Form Must Be Typed

APR 01 2009

3/31/09

Operator: License # 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205

Purchaser: Operator Contact Person: Timothy H. Wright Phone: (913) 748-3960

Contractor Name: Thornton Air Rotary License: 33606

Wellsite Geologist: MAR 21 2009

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] ROW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

[] Deepening [] Re-perf. [] Conv. to Enhr./SWD

[] Plug Back [] Plug Back Total Depth

[] Commingled [] Docket No.

[] Dual Completion [] Docket No.

[] Other (SWD or Enhr.?) [] Docket No.

12/5/2008 12/9/2008 2/27/2009 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26955-00-00

County: Chautauqua

SW SW NW Sec. 15 Twp. 32 S. R. 13 [X] East [] West

2281 feet from S / (N) (circle one) Line of Section

369 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Imhoff Well #: 5-15

Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals

Elevation: Ground: 899' Kelly Bushing:

Total Depth: 1606' Plug Back Total Depth: 1582'

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1582

feet depth to Surface w/ 190 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. [] East [] West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

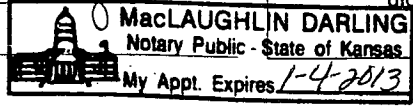
Title: Project Engineer Date: 3/31/09

Subscribed and sworn to before me this 31 day of March

20 09

Notary Public: MacLaughlin Darling

Date Commission Expires: 1-4-2013



KCC Office Use ONLY Y Letter of Confidentiality Attached [X] If Denied, Yes [] Date: [] Wireline Log Received [X] Geologist Report Received [X] UIC Distribution