

CONFIDENTIAL

ORIGINAL

3/03/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. MARKET, SUITE 1000  
City/State/Zip: WICHITA, KANSAS 67202  
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING  
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER  
Phone: ( 316 ) 267-4379 (ext 107)  
Contractor: Name: HARDT DRILLING LLC  
License: 33902  
Wellsite Geologist: ROGER FISHER

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MAR 03 2009

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: BOWERS DRILLING  
Well Name: FITZGERALD A-2  
Original Comp. Date: 01/4/1976 Original Total Depth: 4586  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>11/03/2008</u>	<u>11/08/2008</u>	<u>02/05/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007 - 20382 - 00 - 01  
County: BARBER  
E2 NE NW NW Sec. 30 Twp. 33 S. R. 11  East  West  
330 feet from S  (circle one) Line of Section  
1010 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: FITZGERALD A Well #: 2 OWWO  
Field Name: RHODES SOUTH  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1440 Kelly Bushing: 1450  
Total Depth: 5025 Plug Back Total Depth: 4890  
Amount of Surface Pipe Set and Cemented at EXISTING at 240' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 42,000 ppm Fluid volume 1200 bbls  
Dewatering method used ALLOW TO DRY  
Location of fluid disposal if hauled offsite:  
Operator Name: No water needed to be hauled  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: March 3, 2009  
Subscribed and sworn to before me this 3rd day of March  
20 09  
Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-27-10

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 03 2009  
CONSERVATION DIVISION  
WICHITA, KS