

CONFIDENTIAL

ORIGINAL

3/10/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. MARKET, SUITE 1000
City/State/Zip: WICHITA, KANSAS 67202
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER
Phone: (316) 267-4379 (ext 107)

Contractor: Name: HARDT DRILLING LLC
License: 33902
Wellsite Geologist: BILLY G. KLAVER **MAR 10 2009**

Designate Type of Completion:
 New Well Re-Entry Workovers **KCC**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: SKELLY OIL
Well Name: FELIX FITZGERALD 2

Original Comp. Date: 10/31/1959 Original Total Depth: 4632
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/10/2008 11/14/2008 12/24/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007 - 01726 00.01 Qtr call: Appx. 65' E of NW SE NW
County: BARBER

SE NW SE NW Sec. 30 Twp. 33 S. R. 11 East West
1655 feet from S (circle one) Line of Section
1715 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: FITZGERALD A Well #: 1 OWWO
Field Name: RHODES

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1438 Kelly Bushing: 1448

Total Depth: 5065 Plug Back Total Depth: 4883

Amount of Surface Pipe Set and Cemented at EXISTING at 394' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 1000 bbls

Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY

Location of fluid disposal if hauled offsite:

Operator Name: N/A

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Dean Pattisson, Operations Manager Date: March 10, 2009

Subscribed and sworn to before me this 10th day of March

20 09

Notary Public: Debra K. Clingan

Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAR 10 2009

KCC WICHITA

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 3-27-10