

**CONFIDENTIAL**

*3/19/09*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY, INC  
Address 1: 200 W. DOUGLAS  
Address 2: SUITE 520  
City: WICHITA State: KS Zip: 67202 +  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822

Name: VAL ENERGY, INC  
Wellsite Geologist: STEVE VAN BUSKIRK

Purchaser: MACLASKEY

Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC**  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, W/SW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

12/8/2008 12/16/2008 1/2/2009

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. ~~55~~ - 15-007-23412-0090

Spot Description: \_\_\_\_\_

S/2 \_SW \_SW Sec. 32 Twp. 34 S. R. 11  East  West

330 Feet from  North /  South Line of Section

660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: BARBER

Lease Name: GOLDMAN/MELCHER Well #: 1-32

Field Name: UNKNOWN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1342 Kelly Bushing: 1353

Total Depth: 4830 Plug Back Total Depth: 4788

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 21000 ppm Fluid volume: 900 bbls

Dewatering method used: HAULED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: VAL ENERGY, INC

Lease Name: TALBOTT SWD License No.: 5822

Quarter SW Sec. 9 Twp. 34 S. R. 11  East  West

County: BARBER Docket No.: D-30033

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: *K Todd Allam*

Title: PRESIDENT Date: \_\_\_\_\_

Subscribed and sworn to before me this 18 day of MARCH

20 09

Notary Public: *Brandi Weyer*

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 19 2009**

KCC WICHITA