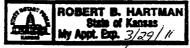
CONFIDENTIAL

KANSAS CORPORATION COMMISSION RIGINAL
OIL & GA CONSERVATION DIVISION

Form Must Be Typed

## WEIL OMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819	API No. 15 - 065-23524-0000
Name: Baird Oil Company, LLC	Spot Description:
Address 1: P.O. Box 428	SE_NE_NE_SW Sec. 34 Twp. 6 S. R. 24 East V West
Address 2:	2,060 Feet from North / South Line of Section
City: Logan State: KS Zip: 67646 +	
Contact Person: Andrew C. Noone	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>785</u> ) <u>689-7456</u>	□NE □NW □SE ☑SW
CONTRACTOR: License # 33575	County: Graham
Name: WW Drilling, LLC	Lease Name: Steelsmith-Storz Unit Well #: 1-34
Wellsite Geologist: Richard Bell APR & ZIIIIS	Field Name: Wildcat
Purchaser: Coffeyville Resources	Producing Formation: Lansing-Kansas City
Designate Type of Completion:	Elevation: Ground: 2489' Kelly Bushing: 2494'
New Well Re-Entry Workover	Total Depth: 4041' Plug Back Total Depth: 3990'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 303 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 2208 Feet
Dry Other(Core, WSW. Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 2208
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 215 sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1200 ppm Fluid volume: 200 bbls
Deepening Re-perf Conv. to SWD	Dewatering method used: Evaporation
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
January 5, 2009 January 11, 2009 March 5, 2009	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if recompletion.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenced report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of many knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Hodan Stone	KCC Office Use ONLY
Title: Agent Date: April 1, 2009	J attended Confidentially, D.
Subscribed and sworn to before me this $1^{\frac{5+}{2}}$ day of $APRIL$	Letter of Confidentiality Received  If Denied, Yes Date:
20.09.	Wireline Log Received
1/1/10/1	Geologist Report Received
Notary Public: Kalent B. Harlynan	UIC Distribution
Date Commission Expires: 3/24/26//	Manage and autor plane



APR 02 2009