

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/01/11

Form A-607
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819

Name: Baird Oil Company, LLC

Address 1: P.O. Box 428

Address 2: _____

City: Logan State: KS Zip: 67646 + _____

Contact Person: Andrew C. Noone

Phone: (785) 689-7456

CONTRACTOR: License # 33575

Name: W W Drilling, LLC

Wellsite Geologist: Richard Bell APR 01 2009

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

January 5, 2009 January 11, 2009 March 5, 2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 065-23524-0000

Spot Description: _____

SE NE NE SW Sec. 34 Twp. 6 S. R. 24 East West

2,060 Feet from North / South Line of Section

2,430 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Steelsmith-Storz Unit Well #: 1-34

Field Name: Wildcat

Producing Formation: Lansing-Kansas City

Elevation: Ground: 2489' Kelly Bushing: 2494'

Total Depth: 4041' Plug Back Total Depth: 3990'

Amount of Surface Pipe Set and Cemented at: 303 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2208 Feet

If Alternate II completion, cement circulated from: 2208

feet depth to: surface w/ 215 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew C. Noone

Title: Agent Date: April 1, 2009

Subscribed and sworn to before me this 1st day of APRIL

2009

Notary Public: Robert B. Hartman

Date Commission Expires: 3/29/2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ROBERT B. HARTMAN
State of Kansas
My Appt. Exp. 3/29/11

APR 02 2009

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WICHITA, KS