

Kansas (Oil & G

October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HIS	STORY - DESERIE	TION OF WELL & LEASE
OPERATOR: License # 31980		PI No. 15 - 151-22323 - 000
Name:Lotus Operating Co. LLC		pot Description: NE-NW-SW
Address 1: 100 S. Main, Ste 420	J W	2 E _NW _SW Sec. 22 _Twp. 29s s. R. 15w _ East V West
Address 2:		Feet from North / South Line of Section
City: Wichita State: KS Zip: 672	02 +	860 Feet from East / West Line of Section
Contact Person: Tim Hellman		Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1077		□NE □NW □SE ☑SW
CONTRACTOR: License # 5929 CONFIDE	NEIAL	County: Pratt
Name: Duke Drilling Co. Inc	, , , , , , , , , , , , , , , , , , , ,	Lease Name: Hirt "C" Well #: 1
Wellsite Geologist: Tim Hellman APR 142	009	Field Name: Springvale
Purchaser: High Sierra		Producing Formation: Simpson
Designate Type of Completion:		Elevation: Ground: 1951 Kelly Bushing: 1964
✓ New Well Re-Entry We	orkover	Total Depth: 4890 Plug Back Total Depth: 4838
✓ Oil SWD SIOW		Amount of Surface Pipe Set and Cemented at: 277 w/ 225 sx Feet
Gas ENHR SIGW		Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.		If yes, show depth set:Feet
Dry Other(Core, WSW, Expl., Ca	athodic etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	uriodic, etc./	feet depth to:w/sx cmt.
Operator:	-	Drilling Elvid Management Olen
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:		Chloride content: 29,000 ppm Fluid volume: 1150 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD		Dewatering method used: Vacuum Truck
Plug Back: Plug Back	4	
Commingled Docket No.:		Location of fluid disposal if hauled offsite:
Dual Completion		Operator Name: Oil Producers Inc of KS
Other (SWD or Enhr.?) Docket No.:		Lease Name: Watson 2 SWD License No.: 8061
12/27/2008 1/5/2009 1/	9/2009	Quarter SW Sec. 8 Twp. 29s S. R. 15w East West
	pletion Date or ompletion Date	County: Pratt Docket No.: D-24324
Kansas 67202, within 120 days of the spud date, record of side two of this form will be held confidential for a per-	mpletion, workover or col eriod of 12 months if requ e logs and geologist well	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-I report shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations prare complete and correct to the best of my knowledge.	romulgated to regulate th	ne oil and gas industry have been fully complied with and the statements herein
Signature:		KCC Office Use ONLY
Title: Managing Member Date: 4/14/2009		Letter of Confidentiality Received
Subscribed and sworn to before me this 4th day of PPRIL		If Denied, Yes Date:
20 09.	Wireline Log Received	
Notary Public: Sally & Berow		Geologist Report Received
Date Commission Expires: DECEINBER	6,2012	UIC Distribution
	and the second s	U~!!!

SALLY R. BY MOTARY STATE 12-6-12 1-14-2009 Mr. Adam.

SALLY R. BYERS NOTARY PUBLIC