

CONFIDENTIAL

1/28/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 9/22/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31739
Name: Iuka-Carmi Development, LLC
Address 1: PO Box 907
Address 2:
City: Pratt State: KS Zip: 67124 +
Contact Person: Kenneth C. Gates
Phone: (620) 672-9571 ext 5
CONTRACTOR: License # 33843
Name: Terra Drilling, LLC
Wellsite Geologist: Dave Williams
Purchaser:

API No. 15 - 151-22324-00-00
Spot Description:
NW SE NW SE Sec. 15 Twp. 27 S. R. 12 East West
1920 Feet from North / South Line of Section
1938 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pratt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

Lease Name: John Hamm Well #: 3-15 Twin
Field Name: unknown
Producing Formation: Kansas City ~~LANISING~~
Elevation: Ground: 1821 Kelly Bushing: 1833
Total Depth: 4578 Plug Back Total Depth: 4280
Amount of Surface Pipe Set and Cemented at: 317 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingled Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
12-30-2008 01-08-2009 04-01-2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 04-22-2009

Subscribed and sworn to before me this 22nd day of April 20 09.

Notary Public: Janis S. Parsons
Date Commission Expires: 10-01-2011

JANIS S. PARSONS
Notary Public - State of Kansas
My Appt. Expires 10-01-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 24 2009
KCC WICHITA