## ORIGINAL

## HECENTED

CORPORATION COMMISSION APPRIATION COMMISSION APPRICACION DIVISION

APR 01 2009

Form ACC-1 September 1999

## September 1999 Form Must Be Typed

## WELL COMPLETION FORM

CONFIDENTIA

HISTORY - DESCRIPTION OF WELL & LEASESERVATION DIVISION WICHTA, KS

API No. 15 - 205-27749-00-00 Operator: License # 33365 Name: Layne Energy Operating, Ltd. County: Wilson Address: 1900 Shawnee Mission Park SW\_SW\_NW Sec. 29 Twp. 30 S. R. 15 Fast West City/State/Zip: Mission Woods, KS 66205 2190 \_\_\_ feet from S / (N) (circle one) Line of Section 360 Purchaser: \_ \_\_ feet from E / W (circle one) Line of Section Operator Contact Person: Timothy H. Wright Footages Calculated from Nearest Outside Section Corner: Phone: (913) 748-3960 (circle one) NE Contractor: Name: Thornton Air Retary Lease Name: Drewry Field Name: Cherokee Basin Coal Area License: 33606 Producing Formation: Cherokee Coals Wellsite Geologist: .. Elevation: Ground: 962' Designate Type of Completion: \_ Kelly Bushing:\_\_ Total Depth: 1437' Plug Back Total Depth: 1405' \_ Re-Entry \_SIOW \_ Amount of Surface Pipe Set and Cemented at 22 Feet \_\_\_ ENHR \_\_\_\_\_ SIGW Multiple Stage Cementing Collar Used? Yes No \_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set \_\_\_\_ If Alternate II completion, cement circulated from 1405 If Workover/Re-entry: Old Well Info as follows: feet depth to Surface w/ 150 Operator: \_\_ Well Name: \_ **Drilling Fluid Management Plan** \_\_\_\_Original Total Depth:\_ Original Comp. Date: \_\_\_ (Data must be collected from the Reserve Pit) \_\_\_\_\_Re-perf. \_\_\_\_Conv. to Enhr./SWD \_\_ Deepening Chloride content\_N/A \_\_ppm Fluid volume\_\_\_\_\_bbls \_\_\_\_Plug Back Total Depth \_\_\_ Plug Back\_ Dewatering method used N/A - Air Drilled \_\_ Commingled Docket No.\_\_\_ Location of fluid disposal if hauled offsite: \_\_\_ Dual Completion Docket No.\_ Operator Name: \_\_\_ \_ Other (SWD or Enhr.?) Docket No., \_\_\_\_\_ License No.:\_\_\_\_ 12/29/2008 12/30/2008 Pending Quarter\_\_\_\_\_ Sec.\_\_\_\_ Twp.\_\_\_\_S. R.\_\_\_\_ East West Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date \_\_\_\_ Docket No.:\_\_\_ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date:\_ Subscribed and sworn to before me this > Wireline Log Received Geologist Report Received **UIC** Distribution MacLAUGHLIN DARLING Date Commission Expires: