Wireline Log Received

CONTIDENTIAL OIL & DOIL OIL & AS CONSERVATION DIVISION APR 16 2009

OPERATOR: License # 32606	API No. 15 - 093-21839-00-00
Name: Devon Energy Production Company, L.A.	Spot Description:
Address 1: _20 N. Broadway	NW _SW _NE _SW _Sec. 24 _ Twp. 22 _S. R. 35 _ ☐ East ✓ West
Address 2:	1800 Feet from North / South Line of Section
City: Oklahoma City State: OK Zip: 73102 +	1460 Feet from East / West Line of Section
Total B. L. L.	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 552-4515	NE □NW □SE ☑SW
CONTRACTOR: License # 5147 APR 1 5 2009	County: Kearny
Name: Beredco	Lease Name: Morgan Land & Cattle Well #: 1-24
Wellsite Geologist:KCC	Field Name: Hugoton-Panoma
Purchaser: Oneok Field Services	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2996 Kelly Bushing: 3009
New Well Re-Entry Workover	Total Depth: 5225 Plug Back Total Depth: 3120 (CIBP)
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 2075 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
	SX CITE.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	,
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
12/20/2008 12/29/2008 2/26/2009	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for All requirements of the statutes, rules and regulations promulgated to regulate.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	
Signature: 2.2. Sull Class of the Control of the Co	KCC Office Use ONLY
Title: Operations Engineer Date: 4/14/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 44 day of Capacita	If Denied Ves Date:

# 02000813

20 09

Date Commission Expires: