

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL \*REC'D N/OTKT  
CMT. TKT5.

Form ACO-1  
October 2008  
Form Must Be Typed

4/03/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31980  
Name: Lotus Operating Co. LLC  
Address 1: 100 S. Main, Ste 420  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: Tim Hellman  
Phone: (316) 262-1077 **CONFIDENTIAL**  
CONTRACTOR: License # 5929 APR 03 2009  
Name: Duke Drilling Co. Inc **KCC**  
Wellsite Geologist: Tim Hellman  
Purchaser: High Sierra

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW  
☐ Gas ☐ ENHR ☐ SIGW  
☐ CM (Coal Bed Methane) ☐ Temp. Abd.  
☐ Dry ☐ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

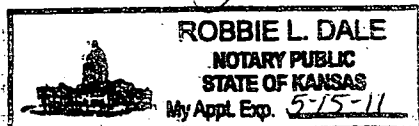
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
☐ Commingled ☐ Docket No.: \_\_\_\_\_  
☐ Dual Completion ☐ Docket No.: \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No.: \_\_\_\_\_  
12/4/2008 12/15/2008 12/29/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 4/3/2009  
Subscribed and sworn to before me this 3 day of April  
20 09  
Notary Public: Robbie L Dale  
Date Commission Expires: May 15, 2011



API No. 15 - 151-22320-0000  
Spot Description: SE NW SW NW  
SE NW SW NW Sec. 18 Twp. 29 S. R. 14 ☐ East ☒ West  
1820 Feet from ☒ North / ☐ South Line of Section  
390 Feet from ☐ East / ☒ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☒ NW ☐ SE ☐ SW  
County: Pratt  
Lease Name: Stelzer "B" Well #: 1  
Field Name: Wildcat  
Producing Formation: Lansing  
Elevation: Ground: 2024' Kelly Bushing: 2037'  
Total Depth: 4830 Plug Back Total Depth: 4684  
Amount of Surface Pipe Set and Cemented at: 299' w/ 225 sx Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25,000 ppm Fluid volume: 350 bbls  
Dewatering method used: Vacuum Truck  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc of KS  
Lease Name: Watson 2 SWD License No.: 8061  
Quarter SW Sec. 8 Twp. 29s S. R. 15w ☐ East ☒ West  
County: Pratt Docket No.: D-24324

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

KANSAS CORPORATION COMMISSION

APR 16 2009

CONSERVATION DIVISION