

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # n/a EXPIRATION DATE

OPERATOR Frontier Oil Company API NO. 15-163-21,563-0000

ADDRESS 1720 KSB Bldg. COUNTY Rooks

Wichita, KS 67202 FIELD Plainville

\*\* CONTACT PERSON Terry W. Piesker PROD. FORMATION Conglomerate

PHONE (913)483-5348 LEASE Ganoung "A"

PURCHASER Koch Oil Company WELL NO. 1

ADDRESS P.O. Box 2256 WELL LOCATION SE/4 NE/4 SE/4

Wichita, KS 67201 330 Ft. from East Line and

DRILLING Red Tiger Drilling 990 Ft. from North Line of

CONTRACTOR 1720 KSB Bldg. the SE (Qtr.) SEC 13 TWP 10S RGE 18W.

ADDRESS Wichita, KS 67202

PLUGGING n/a

CONTRACTOR

ADDRESS

TOTAL DEPTH 3770' PBTD

SPUD DATE 1/28/82 DATE COMPLETED 2/10/82

ELEV: GR 2149' DF 2151' KB 2154'

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (c-20,717).

Amount of surface pipe set and cemented 244 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. [ ]

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name) March 25th

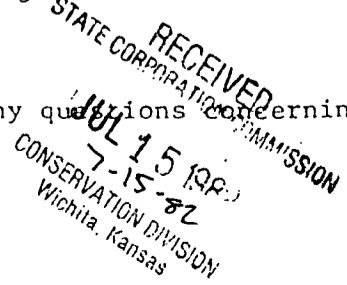
SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of March, 1982.



Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-14-85

\*\* The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Frontier Oil Company LEASE #1 Ganoung "A" SEC. 13 TWP. 10S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	800	Anhydrite(top)	1455 (+ 699)
Sand	800	876	(base)	1493 (+ 661)
Shale	876	881	Brownville	2812 (- 658)
Sand	881	915	Tarkio	2909 (- 755)
Shale	915	950	Howard	3088 (- 934)
Sand	950	1135	Topeka	3113 (- 959)
Red Bed	1135	1455	Heebner	3336 (- 1182)
Anhydrite	1455	1493	Toronto	3354 (- 1200)
Shale	1493	2601	Lansing-KC	3378 (- 1224)
Shale & Lime	2601	2905	Base of KC	3618 (- 1464)
Lime & Shale	2905	3018	Conglomerate	3637 (- 1483)
Lime	3018	3770	Cherty Congl.	3655 (- 1501)
RTD		3770	Simpson Dolom.	3724 (- 1570)
			ARB Dolomite'	3738 (- 1584)
			RTD	3770 (- 1616)

RELEASED  
FEB 10 1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	250'	Common	165 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	3760'	Common	250 sx	10% Salt, 5% Gel.
DV Tool	7-7/8"	4 1/2"	—	1484	Common	500 sx	5% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP's	Depth interval
			4		3666'-70'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3675'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal., 15% INS	3666'-70'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/5/82	Pumping	26
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas 0 MCF
	Water % 120 bbls.	Gas-oil ratio 0
Disposition of gas (vented, used on lease or sold)		Perforations
n/a		