

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE

OPERATOR GEODESSA CORP. API NO. 15-163-21,915-0000

ADDRESS 1125 17th St., Suite 2220 COUNTY Rooks

Denver, CO 80202 FIELD Finnesy

** CONTACT PERSON Ed Schuett PROD. FORMATION Lansing/KC
PHONE (303) 296-1440 Conglomerate

PURCHASER CRA, Inc. LEASE Garvert

ADDRESS Box 7305 WELL NO. A-1

Kansas City, MO 64116 WELL LOCATION 50' W of NE NE SW

DRILLING DUNNE-GARDNER PETROLEUM, INC. 2310 Ft. from south Line and

CONTRACTOR 2260 Ft. from west Line of

ADDRESS Suite 250, 200 W. Douglas the SW (Qtr.) SEC 13 TWP 10S RGE 18W.

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3,762' PBTD 3,698'

SPUD DATE 12/26/82 DATE COMPLETED 2/27/83

ELEV: GR DF KB 2,150'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

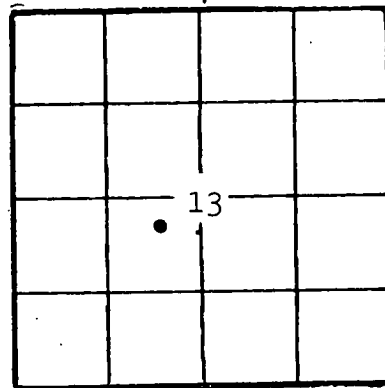
Amount of surface pipe set and cemented 284' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March, 19 83.

Kathleen L. Greger (NOTARY PUBLIC) Kathleen L. Greger

MY COMMISSION EXPIRES: January 20, 1985

** The person who can be reached by phone regarding any questions concerning information.

STATE CORPORATION COMMISSION

3-30-83 MAR 30 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand and shale	0	180	Anhydrite	1476 (+ 674)
Shale	180	296	B/Anhydrite	1504 (+ 646)
Shale and shells	296	1418	Topeka	3118 (- 968)
Shale	1418	1480	Heebner	3340 (-1190)
Anhydrite	1480	1515	Toronto	3358 (-1208)
Shale	1515	2355	Lansing	3381 (-1231)
Shale and lime	2355	3270	BKC	3620 (-1470)
Lime	3270	3405	Marmaton ls	3630 (-1480)
Shale and lime	3405	3456	Conglomerate	3651 (-1501)
Lime	3456	3762	Arbuckle	3742 (-1592)
Rotary total depth	3762		LTD	3756 (-1606)
DST #1 3397-3456, 30-60-45-60, tool slid 5' to bottom, 70' wtry mud, IHMP 1984, IF 62-62, ISIP 1000, FF 72-72, FSIP 856, FHMP 1957 DST #2 3495-3567, 30-60-60-60, Rec. 280' HOCCM IHMP 1829, IF 82-93, ISIP 1143, FF 124-145, FSIP 1061, FHMP 1758				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8		284	com		3% Ca Cl ₂
production		4½	10½	3740	poz mix	150	10% Na Cl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Great Guns	3513-19
TUBING RECORD			3	"	3657-77
			3	"	3544-48
Size	Setting depth	Packer set at			
2-3/8	3671	3656	4	"	1488 to cement

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 sx 50/50 posmix, 150 sx common		1488 to cement
50 sx common		1488 to cement
Acid-1000 gal 7½% MCA, Frac'd 10,000# sd + 19,500 gal water		3657-77
Acid- 500 gal 15% MCA, 1500 gal 15% SGA		3513-19, 3544-48
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-4-83	pumping	31.5°
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	26 bbls.	MCF
		Water %
		24 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		CFPB
Perforations		
3513-19, 3544-48, 3657-77		