

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # n/a EXPIRATION DATE
OPERATOR Frontier Oil Company API NO. 1-163-21,641-0000
ADDRESS 1720 KSB Bldg. COUNTY Rooks
Wichita, KS 67202 FIELD Plainville
** CONTACT PERSON Terry W. Piesker PROD. FORMATION Lansing
PHONE (913)-483-5348
PURCHASER KOCH Oil Company LEASE Jaco
ADDRESS P.O. Box 2256 WELL NO. 2
Wichita, KS 67201 WELL LOCATION SW/4 NW/4 NE/4
DRILLING Red Tiger Drilling Company 990 Ft. from North Line and
CONTRACTOR 1720 KSB Bldg. 330 Ft. from West Line of
ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 13 TWP 10S RGE 18W.

PLUGGING n/a
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
A 4x4 grid with a dot in the top-right cell and the number 13 in the center.

TOTAL DEPTH 3800' PBTD n/a
SPUD DATE 4/6/82 DATE COMPLETED 5/13/82
ELEV: GR 2161 DF 2164' KB 2166

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 279.41' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

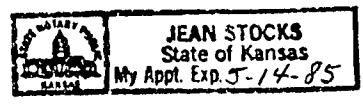
A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June, 1982.



Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5/14/85

RECEIVED STATE CORPORATION COMMISSION 7-15-82 JUL 15 1982

** The person who can be reached by phone regarding any questions or information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Surface Soil, Sand & Shale	0	289	Anhydrite (top)	1490 (+ 677)
Shale	289	825	(base)	1526 (+ 641)
Shale & Sand	825	985	Brownville	2825 (- 658)
Sand	985	1195	Tarkio	2924 (- 757)
Red Bed	1195	1490	Howard	3094 (- 927)
Anhydrite	1490	1526	Topeka	3122 (- 955)
Shale & Sand	1526	1873	Heebner	3343 (- 1176)
Shale	1873	2050	Toronto	3362 (- 1195)
Shale & Lime Streaks	2050	2255	Lansing-KC	3386 (- 1219)
Shale	2255	2478	Base of KC	3648 (- 1481)
Shale & Lime	2478	3072	Conglomerate	3655 (- 1489)
Lime & Shale	3072	3272	Cherty Congl.	3662 (- 1495)
Lime	3272	3800	Simpson Dolo.	3723 (- 1556)
RTD		3800	Arbuckle	3745 (- 1578)
			RTD	3800 (- 1633)

RELEASED
JUN 20 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	18#	286.76'	Common	180 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	3777'	Common	200 sx	10% Salt on Bottom &
DV Tool	7 7/8"	4 1/2"	--	1492	50-50 Poz	500 sx	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DP's	3540'-46'
			4	DP's	3515'-19'

TUBING RECORD

Size	Setting depth	Packer set at
4 1/2"	3719'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal., 15% Reg. Acid	3540'-46'
500 Gal., 15% Reg. Acid	3515'-19'

Date of first production	5/13/82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	35
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas 0 bbls.	Water % 0	Gas-oil ratio	0
Disposition of gas (vented, used on lease or sold)			Perforations		
n/a					