

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6677 EXPIRATION DATE 6-30-83

OPERATOR Sandlin Oil Corporation API NO. 15-163-21881-0000

ADDRESS 2300 Security Life Bldg. COUNTY Rooks

Denver, Colorado 80202 FIELD Finnessy

** CONTACT PERSON Gary Sandlin PROD. FORMATION Lansing-Kansas City
PHONE 303-623-5055

PURCHASER Clear Creek, Inc. LEASE Jones

ADDRESS 818 Century Plaza Bldg. WELL NO. 3

Wichita, Kansas 67202 WELL LOCATION NE SW NW

DRILLING Emphasis Oil Operations 1650 Ft. from North Line and

CONTRACTOR P.O. Box 506, 4S 990 Ft. from West Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 13 TWP 10S RGE 18 (W)*

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH RTD=3806', LTD=3803' PBTD

SPUD DATE 11-22-82 DATE COMPLETED 12-22-82

ELEV: GR 2171' DF _____ KB 2176'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

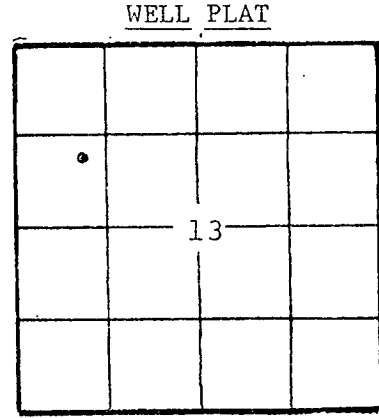
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248' DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

FEB 4 1983
2-4-83
Wichita Kansas



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Gary Sandlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gary Sandlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1983.

Annette E. Whalley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-25-84

** The person who can be reached by phone regarding any questions concerning this information.

15-163-21881-0000

SIDE TWO

OPERATOR Sandlin Oil Corporation LEASE Jones

ACO-1 WELL HISTORY (E)

SEC. 13 TWP. 10S RGE. 18 (W)**

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.					Anhydrite	1515'
					Topeka	3143'
					Heebner	3362'
					Lansing-KC	3407'
					BKC	3640'
					Marmaton	3650'
					Arbuckle	3770'

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

RELEASED
DEC 10 1980
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	248' KC	Common	145	2% gel, 3% CaCl
Production	7 7/8"	4 1/2"	10.5	3786' KC	common	150	salt sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

see attachment

Size	Setting depth	Packer set at
2 3/8"	3742' KB	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
see attachment	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/1/83	pumping	
Estimated Production -I.P.	Oil	Gas
	40 bbls.	0 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% 28	bbls. CFPB
	Perforations	