

Sandlin

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (011) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sandlin Oil Corp.

API NO. 15-163-21,687-0000

ADDRESS 2300 Security Life Bldg.

COUNTY Rooks

Denver, CO 80202

FIELD Finnesy

**CONTACT PERSON Gary Sandlin

PROD. FORMATION Lansing

PHONE (303) 623-5055

LEASE JONES

PURCHASER Clear Creek Inc.

WELL NO. 2

ADDRESS 818 Century Plaza Bldg

WELL LOCATION SE NE NW

Wichita, Kansas 67202

DRILLING Abercrombie Drilling, Inc.

330 Ft. from East Line and

CONTRACTOR

1650 Ft. from South Line of

ADDRESS 801 Union Center

the NW/4 SEC. 13 TWP. 10S RGE. 18W

Wichita, KS 67202

WELL FLAT

PLUGGING -

RECEIVED STATE CORPORATION COMMISSION

CONTRACTOR

7-2-82 JUL 2

ADDRESS

CONSERVATION DIVISION Wichita Kansas

KCC KCS (Office Use)

TOTAL DEPTH 3775' PSTD

SPUD DATE 5/20/82 DATE COMPLETED 5/25/82

ELEV: OR 2158 DF - KB 2163

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 240.77' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Gary Sandlin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS president (FOR)(OF) Sandlin Oil Corporation

OPERATOR OF THE Jones LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Gary Sandlin*

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF June, 1982.

Annette K. Whately

MY COMMISSION EXPIRES: 7-25-84

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Give all important facts of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, section used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL NAMES, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil & Sand	0	110	Anhydrite	1485
Sand & Shale	110	637	Heebner	3347
Shale & Sand	637	1492	Lansing	3390
Anhydrite	1492	1527	Base KC	3628
Shale	1527	2996		
Shale & Lime	2996	3225		
Lime & Shale	3225	3378		
Shale & Lime	3378	3488		
Lime	3488	3654	logs run:	RAG, SS Bond,
Lime & Chert	3654	3775		Correlation,
Rotary Total Depth	3775			GR

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	247'	Common	190	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3755'	Common	150	20% Salt. Sat., .75% GR-2
		4 1/2"	9 1/2#				

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom ft.	Seals cement	Seals per ft.	Size & type	Depth interval
---------	------------	--------------	---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Seals set at
2 3/8"	3709'	see attachment

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
see attachment	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-25-82	pumping	
RATE OF PRODUCTION FOR 24 HOURS	Oil	Gas
	30 bbl.	0 MCF
		Water % 20
Perforations		

Attachment to Side Two:

Perforation Record:

<u>shots/ft.</u>	<u>depth interval</u>
20	3647-3657
1	3641
1	3624
1	3607
1	3587
16	3549-3555
20	3523-3533
6	3487-3490
1	3468
1	3449
1	3401

Acid, Fracture, Shot, Cement Squeeze Record:

Ran in RBP, tubing and packer, set RBP @ 3668', set packer @ 3666', tested to 1500#, released packer, loaded Annulus, spotted acid, moved packer to 3639', set packer, pump 1000 gal acid, channeled up pipe, moved packer to 3615', swabbed oil, moved RBP to 3613', loaded Annulus, spotted acid, set packer @ 3578', pumped 500 gal acid, channeled up to 3550', closed in Annulus and displaced acid, moved RBP to 3540'. Loaded Annulus, spotted acid, set packer @ 3512', acidize with 500 gal acid, zone took acid @ 2 bbls/min. @ 200#, swab down, swabbed oil and acid water, SD.

2300' fill up in tubing, 60% oil, 40% acid water, moved RBP to 3571', loaded Annulus, spotted acid, moved packer to 3544', attempted to displace acid, well channeled up, moved packer to 3512', pump 1000 gal @ 6 1/2 bbls/min. moved RBP to 3510', load Annulus and spotted acid, set packer @ 3481', acidized with 250 gal, moved RBP to 3481' load Annulus spotted acid, set packer @ 3386', acidized with 750 gal, swab down, well dried up with slight show of oil, moved RBP to 3510', set packer @ 3481', swabbed 1/2 bbl/hr., well gasing, moved RBP to 3668', released packer, swab down to 3600', swabbing oil and acid water. SD.

1850' fluid in hole, 50% oil, 50% acid water, swab down to 3550', swab tested @ 15 min. intervals, approx. 3 bbls/hr. 90% oil, pulled tubing, reperf. 3640-3645', 3621-3626', 3607-3612', 3585-3590', 2 shots/ft. ran tubing in hole. SD.

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1982

CONSERVATION DIVISION
Wichita, Kansas