

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6677
name Sandlin Oil Corporation
address 2300 Security Life Bldg.
1616 Glenarm Place
City/State/Zip Denver, CO 80202

Operator Contact Person Gary Sandlin
Phone (303) 623-5055

Contractor: license # 8241
name Emphasis Oil Operations

Wellsite Geologist Curtis Morrill
Phone (303) 623-8016

Purchaser Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-12-81 6-22-81 7-9-81
Spud Date Date Reached TD Completion Date

3780'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 270 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2' completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 163-21,318-0000

County Rooks

SW NW NW Sec 13 Twp 10S Rge 18

(location) 4290 2310 Ft North from Southeast Corner of Section
BT 4950 Ft West from Southeast Corner of Section
KCC (Note: locate well in section plat below)

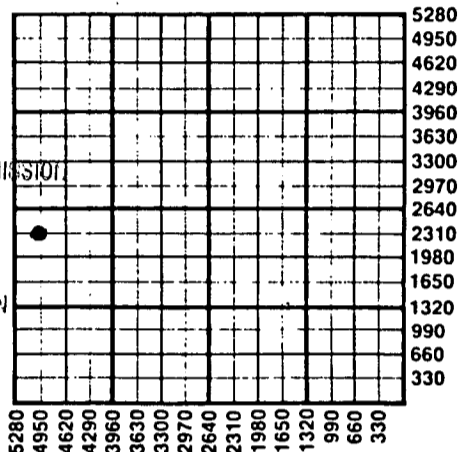
Lease Name Jones Well# 1

Field Name Finnesy (pool extension)

Producing Formation Lansing-KC

Elevation: Ground 2172' KB 2177'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
4-15-85
APR 15 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sandlin
Title president Date 4-12-85

Subscribed and sworn to before me this 12th day of April 1985

Notary Public Kacie D. Sandlin
Date Commission Expires 10-25-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 13 Twp. 10 S. Rge. 18 W.

Operator Name Sandlin Oil Corp. Lease Name Jones Well# 1 SEC 13 TWP 10S RGE 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST (1): 3378'-3450'/30-30-30-30
 Rec 15' M, specks of oil.
 Weak blow 1st op., died on 2nd op.
 IFP 98-98# ISIP 633#
 FFP 109-98# FSIP 600#

DST (2): Misrun

DST (3): 3512'-3582'/60-45-60-45
 1st op weak to fair blow, 2nd op fair blow.
 Rec 690' M, 120' oil specked mud, 180' OCGM (50% oil)
 IFP 393-414# ISIP 1406#
 FFP 469-436# FSIP 1406#

DST (4): 3627-3741' (straddle test)/45-45-45-45
 Op w/weak blow, died on both initial & final op.
 Rec 110' M
 IFP 163-141# ISIP 1352#
 FFP 1233# (bottom packer leaking)

Name	Top	Bottom
Anhydrite	1514'	
Topeka	3138'	
Heebner	3358'	
Lansing	3400'	
BKC	3635'	
Arbuckle	3762'	
LTD	3783'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	12 1/4"	8 5/8"	9.5#	270'	common	160	2% gel, 3% CC 10% CC, .75% CFR-2
	7 7/8"	4 1/2"		3375	common	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
one	3595', 3615', 3728'			1500 gal, MCA-15%			3645-55' 3557-66' "
two	3645-55', 3557-66'			500 gal, MCA-15%			
				300 gal, MCA-15%			
one	3615-25', 3595-3600'			reacid. w/2000 gal MCA-15%			
TUBING RECORD size 2 3/8" set at 3779' packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
7-13-81							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	69 Bbls	- MCF	trace Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL _____

Dually Completed.
 Commingled