SIDE ONE

LICENSE #

	•		
(Rules	82-3-130	and	82-3-107)

5140.

	Compt.
15-163-	00580-0001

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. $(F)\sqrt{X}$. Letter requesting confidentiality attached.

X. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #5140.	EXPIRATION DATE		6-3	30-83.			
OPERATOR Frontier Oil Company		API N					
ADDRESS 1720 Kansas State Bank Bld	g.,		_	Rooks			
Wichita, Ks. 67202.		FIELD			ville		
** CONTACT PERSON Jean Angle PHONE 316-163-120	1	PROD.				ing-K	Kansas City
PURCHASER Koch Oil Company		LEASE	·	Jaco	(WD-DD)	
ADDRESS P O Box 2256		WELL					
Wichita, Ks. 67201					SW SW	NE	
DRILLING Red Tiger Drilling Comp.	any			_			Line and
CONTRACTOR ADDRESS 1720 Kansas State Bank 1							Line of (E)
Wichita, Ks. 67202		the N	<u>=</u> (0	(tr.)S	EC 13 T	WP_10	S RGE 18W (W).
PLUGGING N/A CONTRACTOR ADDRESS				VELL F	LAT		(Office Use Only) KCC KGS
TOTAL DEPTH New: 4000' P	BTD 3634'			1		İ	SWD/REP
SPUD DATE 2-24-83 DATE COMPLET ELEV: GR 2160 DF 2162 KB	ED 4-13-83 2165			— 13 	-		PLG
DRILLED WITH (XXXXXXXX) (ROTARY) (XXXXX) DOCKET NO. OF DISPOSAL OR REPRESSURI USED TO DISPOSE OF WATER FROM THIS L Amount of surface pipe set and cemen	NG WELL BEING EASE CD-48.236						
TYPE OF COMPLETION THIS AFFIDAVIT AP RECENT OIL. Other confidence of the confidence	PLIES TO: (Circle	TFO	- C	il, g	1	уре с	(XXEXE, of re-

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND CAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

<u>A F F I D A V I T</u>

____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

> (Name) May

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of

1983

MY COMMISSION EXPIRES: June 24, 1984

RECERTED STATE CORPORATION COMMISSION

The person who can be reached by phone regarding any questions concerning this information.

MAY 1 8 1963

CONSERVATION DIVISION

Wichita, Kansas

15-163-00500-0001 ACO-1 WELL HISTORY (E)

SIDE TWO

OPERATOR Frontier Oil Company LEASE #4 Jaco (WD-DD) SEC. 13 TWP.10S RGE. 18W (W)

· ILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4. SHOW GEOLOGICAL MARKERS, LOGS RUN, or other bests, in-

cluding depth inter	TION DESCRIPTION,	CONTENTS FTC		TOP	BOTTO)M	NAM	E	DEPTH
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Report of all str	rings set — surface,	intermediate,	production, et		RECORD	(New) or (¥	X X 1)	pe and percent
	ings set — surface, Size hole drilled	intermediate, Size casing set (in O.D.)	production, etc	Setting depth	Type cen	(New) or (Y	XXI)	pe and percent additives
Report of all str	rings set — surface,	intermediate,	production, et	Setting depth		(New) or (Y	XXI)	pe and percent
Report of all str Purpose of string	ings set — surface, Size hole drilled	intermediate, Size casing set (in O.D.)	production, etc	Setting depth	Type cen	(New) or (Y	XXI) Ty Not	pe and percent additives
Report of all str Purpose of string Surface Production	Size hole drilled	Size casing set (in 0.0.)	production, etc. Weight Ibs/ft. Not	Setting depth 211' 3978'	Not Ava Common	(New nent ilabl) or (1)	Not 10%	Pe and percent additives Available Salt
Report of all str Purpose of string Surface Production	size hole drilled 12-1/4" 7-7/8"	Size cesing set (in 0.0.) 8-5/8" 4-1/2"	production, etc. Weight Ibs/ft. Not	Setting depth	Not Ava	(New nent ilabl) or (1)	Not 10%	pe and percent additives Available
Report of all str Purpose of string Surface Production	size hole drilled 12-1/4" 7-7/8"	Size cesing set (in 0.0.) 8-5/8" 4-1/2"	production, etc. Weight Ibs/ft. Not	Setting depth 211' 3978'	Not Ava Common	(New nent ilabl) or (1)	Not 10%	Pe and percent additives Available Salt
Report of all str Purpose of string Surface Production	size hole drilled 12-1/4" 7-7/8"	intermediate, Size cesing set (in 0.0.) 8-5/8'1 4-1/2'1	production, etc. Weight Ibs/ft. Not	. 211' 3978' 1528'	Not Ava Common 50-50 Po	(New) or (1)	Not 10% 6%	pe and percent additives Available Salt Gel
Report of all str Purpose of string Surface Production D.V. Tool	size hole drilled 12-1/4" 7-7/8"	size cesing set (in 0.0.) 8-5/8'1 4-1/2'1	production, etc. Weight Ibs/ft. Not	. 211' 3978' 1528'	Not Ava Common	(New	or (1) socks e 145 275 550	Not 10% 6%	Pe and percent additives Available Salt Gel
Report of all str Purpose of string Surface Production D.V. Tool	Size hole drilled 12-1/4" 7-7/8" 11 LINER RECO	size cesing set (in 0.0.) 8-5/8 ¹¹ 4-1/2 ¹¹ 11 RD	Not Avai	Setting depth . 211' 3978' 1528'	Not Ava Common 50-50 Po	(New	or (1) Speks e 145 275 550 RATION RE	Not 10% 6% corp 3518	Available Salt Gel Pepth Interval 3-22, 3526-3
Report of all str Purpose of string Surface Production D.V. Tool	Size hole drilled 12-1/4" 7-7/8" 11 LINER RECO Bottom, ft	size cesing set (in O.D.) 8-5/8'1 4-1/2'1 11 RD Secks of	Not Avai	Setting depth . 211' 3978' 1528'	Not Ava Common 50-50 Po	(New	or (1) socks e 145 275 550 RATION RE	Not 10% 6% 3518 3545 3580	Available Salt Gel Depth interval 3-22, 3526-3 6,3564. 0-84, 3600-0
Report of all string Furpose of string Surface Production D.V. Tool	Size hole drilled 12-1/4" 7-7/8" 11 LINER RECO	size cesing set (in O.D.) 8-5/8'1 4-1/2'1 11 RD Secks of	Not Avai	Setting depth . 211' 3978' 1528' Shere 4 1 4	Not Ava Common 50-50 Po	(New	or (1) Socks e 145 275 550 RATION RE	Not 10% 6% 3518 3545 3580 3612	Available Salt Gel Depth Interval 3-22, 3526-3 6,3564. 9-84, 3600-0 2-18.
Report of all str Purpose of string Surface Production D.V. Tool	Size hole drilled 12-1/4" 7-7/8" 11 LINER RECO Bettom, ft TUBING REC Setting depth 3604"	size cesing set (in 0.D.) 8-5/8'1 4-1/2'1 11 RD Secks of Pecker	Not Avai	Setting depth 211' 3978' 1528' She's 4 1 4 1 1	Not Ava: Common 50-50 Po	(New nent ilabl) or (%) Socks e 145 275 550 RATION RE	Not 10% 6% 3518 3545 3580 3612 3582	Available Salt Gel Depth interval 3-22, 3526-3 6,3564. 0-84, 3600-0
Report of all str Purpose of string Surface Production D.V. Tool	Size hole drilled 12-1/4" 7-7/8" 11 LINER RECO Bettom, ft. TUBING REC Setting depth 3604"	Size cesing set (in O.D.) 8-5/8'1 4-1/2'1 11 RD Secks of Pecker ACID, FRAC	veight lbs/ft. Not Avai 10.5# cement	Setting depth 211' 3978' 1528' She's 4 1 4 1 1	Not Ava: Common 50-50 Po	(New nent ilabl) or (%) socks e 145 275 550 RATION RE	Not 10% 6% 3518 3545 3580 3612 3582 3 3652	Depth interval 3-22, 3526-3 5,3564. 2-18. 2. 3603, 361. 3603, 361. 3603, 362-66
Report of all str Purpose of string Surface Production D.V. Tool	Size hole drilled 12-1/4" 7-7/8" 11 LINER RECO Bettem, ft TUBING REC Setting depth 3604"	Size cesing set (in O.D.) 8-5/8'1 4-1/2'1 11 RD Secks of Pecker ACID, FRAC	veight lbs/ft. Not Avai 10.5# comment	Setting depth 211' 3978' 1528' She's 4 1 4 1 1	Not Ava: Common 50-50 Po	(New nent ilabl) or (%) socks e 145 275 550 RATION RE ISO 0 type P. 's '' SPF DP: 3518	Not 10% 6% 3518 3545 3580 3612 3582 3 3652 Depth Inter-22, 35	Depth Interval 3-22, 3526-3 5,3564. 2-84, 3600-0 2-18. 2. 3603, 361. 3-60, 3662-66 3600-0 3662-66 3600-0 3662-66 3600 3600-0 360
Report of all str Purpose of string Surface Production D.V. Tool	Size hole drilled 12-1/4" 7-7/8" 11 LINER RECO Bettem, ft TUBING REC Setting depth 3604"	Size cesting set (in 0.D.) 8-5/8'' 4-1/2'' 11 RD Secks of the control of the	veight lbs/ft. Not Avai 10.5# comment	Setting depth 211' 3978' 1528' She's 4 1 4 1 1	Not Ava: Common 50-50 Po	(New nent ilabl) or (1) Specks e 145 275 550 RATION RE 150 O TYPE P. 'S 11 11 11 SPF DP: 3518 3582	Not 10% 6% 3518 3545 3582 3612 3582 3 3652 Depth inter- -22, 35, 3603,	Per and percent additives Available Salt Gel Pepth Interval 3-22, 3526-3 3,3564. 2-84, 3600-0 2-18. 2. 3603, 361. 3-60, 3662-66 Fruit treated 526-3530, 35, 3615.
Report of all str Purpose of string Surface Production D.V. Tool	Size hole drilled 12-1/4" 7-7/8" "" LINER RECO Bettem, ft TUBING REC Setting depth 3604"	Size cesting set (in 0.D.) 8-5/8'' 4-1/2'' 11 RD Secks of the control of the	veight lbs/ft. Not Avai 10.5# comment	Setting depth 211' 3978' 1528' She's 4 1 4 1 1	Not Ava: Common 50-50 Po	(New nent ilabl) or (1) Specks e 145 275 550 RATION RE 150 O TYPE P. 'S 11 11 11 SPF DP: 3518 3582	Not 10% 6% 3518 3545 3580 3612 3582 3 3652 Depth Inter-22, 35	Per and percent additives Available Salt Gel Pepth Interval 3-22, 3526-3 3,3564. 2-84, 3600-0 2-18. 2. 3603, 361. 3-60, 3662-66 Fruit treated 526-3530, 35, 3615.
Purpose of string Surface Production D.V. Tool op. M 1000 ga 1500 500 ga	size hole drilled 12-1/4" 7-7/8" LINER RECO Bettem, ft TUBING REC Setting depth 3604' Ame	Size cesing set (in 0.5.) 8-5/8' 4-1/2' 11 RD Secks of the control of the con	veight lbs/ft. Not Avai 10.5# cermant TURE. SHOT, of material used	Setting depth . 211' 3978' 1528' Shets 4 1 4 11 CEMENT SQ	Not Avai Common 50-50 Po	(New nent ilabl) or (1) Specks e 145 275 550 RATION RE 150 O TYPE P. 'S 11 11 11 SPF DP: 3518 3582	Not 10% 6% 3518 3545 3582 3612 3582 3 3652 Depth inter- -22, 35, 3603,	Per and percent additives Available Salt Gel Pepth Interval 3-22, 3526-3 3,3564. 2-84, 3600-0 2-18. 2. 3603, 361. 3-60, 3662-66 Fruit treated 526-3530, 35, 3615.
Purpose of string Surface Production D.V. Tool op. M 1000 ga 1500 500 ga	size hole drilled 12-1/4" 7-7/8" LINER RECO Bettem, ft TUBING REC Setting depth 3604' Ame	Size cesing set (in 0.5.) 8-5/8' 4-1/2' 11 RD Secks of the control of the con	veight lbs/ft. Not Avail 10.5# cement TURE. SHOT, of material used	Setting depth . 211' 3978' 1528' Shets 4 1 4 11 CEMENT SQ	Not Avai Common 50-50 Po	(New nent ilabl) or (%) socks e 145 275 550 RATION RE SPF DP: 3518 3582 3652	Not 10% 6% 3518 3545 3582 3612 3582 3 3652 Depth inter- -22, 35, 3603,	Depth interval 3-22, 3526-3 3, 3564. 3603, 3615. 3615. 362-68.
Purpose of string Surface Production D.V. Tool 1000 ga 1500 500 ga Estimated	Size hole drilled 12-1/4" 7-7/8" LINER RECO Settlem, ft TUBING REC Settling depth 3604' American, 15% reg	Size cesing set (in 0.5.) 8-5/8' 4-1/2' 11 RD Secks of the control of the con	veight lbs/ft. Not Avail 10.5# cement TURE. SHOT, of material used	Setting depth . 211' 3978' 1528' Sherts 4 1 4 1 1 CEMENT SQ	Not Avai Common 50-50 Po	(New nont ilabl ozmix PERFOI D.	or (%) Socks 145 275 550 SATION RE	Not 10% 6% 3518 3545 3582 3612 3582 3652 Perth Inter- -22, 35 , 3603, -60, 36	Depth interval 3-22, 3526-3 6,3564. 2-18. 2-60, 3662-6 7 vol treated 526-3530, 35 62-68.
Purpose of string Surface Production D.V. Tool 1000 ga 1500 500 ga Estimated Production	Size hole drilled 12-1/4" 7-7/8" LINER RECO Settlem, ft TUBING REC Settling depth 3604' American, 15% reg	Size cesing set (in 0.D.) 8-5/8' 4-1/2' 11 RD Secks - ORD Pecker ACID, FRAC Suitar acid Preduct	veight lbs/ft. Not Avail 10.5# rest at TURE. SHOT, of material used d	Setting depth . 211' 3978' 1528' Shere 4 1 4 11 1 CEMENT SQ	Not Ava: Common 50-50 Pc per ft.	(New neat i labl ozmix D. S. D. S. D. S. S. S. S. S. S. S. S. S. S. S. S. S.) or (%) socks e 145 275 550 RATION RE SPF DP: 3518 3582 3652 Grave 3 bbis	Not 10% 6% 3518 3545 3580 3612 3582 3652 Pepth Inter- -22, 35 , 3603, -60, 36	Depth Interval 3-22, 3526-3 0,3564. 0-84, 3600-0 2-18. 2, 3603, 361. 3-60, 3662-66 026-3530, 35, 3615. 3662-68.

L To Steam