

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Carol Shiels

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/17/07</u>	<u>08/20/07</u>	<u>03/04/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29623-0700
County: Allen
SW SW SW - Sec. 13 Twp. 24 S. R. 19 East West
350 feet from (S) N (circle one) Line of Section
550 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smart Well #: 13-1

Field Name: Iola
Producing Formation: Weiser Sand
Elevation: Ground: 1040 Kelly Bushing: _____
Total Depth: 1070 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 20 w/ 5 sx cmt.

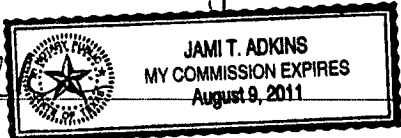
Drilling Fluid Management Plan AIT II NCR
(Data must be collected from the Reserve Pit) 8-27-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Maria Lewis
Title: Geological Assistant Date: 08/07/2008

Subscribed and sworn to before me this 7th day of August
20 08
Notary Public: Jami J. Adkins
Date Commission Expires: 8-9-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received

 Geologist Report Received

 UIC Distribution

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AUG 14 2008

Operator Name: Roxanna Pipeline, Inc. Lease Name: Smart Well #: 13-1
 Sec. 13 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: induction density-neutron-Gr	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>B/ Kansas City</td> <td>250'</td> <td>GL</td> </tr> <tr> <td>Weiser Sd.</td> <td>470'</td> <td>GL</td> </tr> <tr> <td>Ft. Scott</td> <td>596'</td> <td>GL</td> </tr> <tr> <td>Croweburg</td> <td>726</td> <td>GL</td> </tr> <tr> <td>Riverton</td> <td>970'</td> <td>GL</td> </tr> <tr> <td>Mississippian</td> <td>985'</td> <td>GL</td> </tr> </tbody> </table>	Name	Top	Datum	B/ Kansas City	250'	GL	Weiser Sd.	470'	GL	Ft. Scott	596'	GL	Croweburg	726	GL	Riverton	970'	GL	Mississippian	985'	GL
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		20	portland	5	
production	7 7/8	5 1/2		1064	50/50 poz	137	2% gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	472-478	150 gals 15% HCL	472-478

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>460</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/1/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	S 13	T 24	R 19E
API #:	15-001-29623-0000	Location:	SW, SW, SW	
Operator:	Roxanna Pipeline, Inc.	County:	Allen	

Address: 4800 Greenville Ave., Ste. 200 Dallas, Tx 75206			Gas Tests				
Well #:	13-1	Lease Name:	Smart	Depth	Oz.	Office	flow - MCF
Location:	350 ft. from S	Line		Gas tests Pg 3			
	550 ft. from W	Line					
Spud Date:	8/17/2007						
Date Completed:	8/20/2007	TD:	1070				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	20'						
Cement Type	Portland						
Sacks	5						
Geologist:	Jeff Shelby						
Note: Used Booster							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	421	422	Mutberry- coal	584	572	lime
1	5	clay	422	425	shale	572	582	shale
5	41	lime	425	453	Pink- lime	582	583	blk shale
41	56	sand	453	465	shale	583	584' 6"	coal
56	125	shale	465	466	blk shale	584' 6"	615	lime
125	151	lime	466	467	Lexington- coal	615	617	shale
151	163	sand	467	469	shale	617	618	blk shale
163	190	lime	469	472	sand	618	619	coal
190	192	Stark- blk shale	472	492	shale	619	621	shale
192	215	lime	492	494	lime	621	632	lime
215	216' 6"	Hushpuckney-	494	507	Peru- sand	632	633' 6"	coal
		blk shale	507	526	shale	633' 6"	680	shale
216' 6"	220	lime	526	527	coal	680	671	sand
220	251	sandy/ shale	527	528	shale	671	689	shale
251	382	shale	528	560	Oswego- lime	689	691	coal
382	411	sandy/ shale	560	561	shale	691	710	shale
411	420	shale	561	562' 6"	Summit- blk shale	710	711	coal
420	421	blk shale	562' 6"	564	shale	711	725	shale

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WICHITA, KS

Operator: Roxanna Pipeline, Inc.			Lessee Name: Smart			Well # 13-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
725	726' 8"	lime						
726' 8"	727' 6"	blk shale						
727' 6"	728' 6"	coal						
728' 6"	781	shale						
781	782	coal						
782	771	shale						
771	772	coal						
772	784	shale						
784	785	coal						
785	812	shale						
812	813	coal						
813	968	shale						
968	967' 8"	coal						
967' 8"	978	shale						
978	979	coal						
979	982	shale						
982	1001	chat						
1001	1070	lime						
1070		Total Depth						

Notes: 07LH-082007-R2-051-Smart 13-1 - Roxanna Pipeline Inc.

Keep Drilling - We're Willing!!

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 WICHITA, KS

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
180	No Flow		
205	No Flow		
230	5	3/8"	7.98
280	Gas Check Same		
405	2	3/8"	5.05
430	Gas Check Same		
480	13	3/4"	51.4
505	2.5	1"	40.8
530	Gas Check Same		
555	Gas Check Same		
580	Gas Check Same		
605	Gas Check Same		
630	Gas Check Same		
655	Gas Check Same		
680	Gas Check Same		
705	Gas Check Same		
730	8	1"	63.3
755	Gas Check Same		
780	Gas Check Same		
805	4	1"	51.6
830	5	1"	57.7
855	Gas Check Same		
905	Gas Check Same		
955	Gas Check Same		
980	Gas Check Same		
1005	Gas Check Same		
1030	Gas Check Same		
1070	Gas Check Same		

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15606
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/21/07	3557	Smart # 13-1	13	24	19	AL

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred	369	Gary
368	Bill		
510	Mark		
505-706	Casey		

CUSTOMER Roxanna Production
 MAILING ADDRESS P.O. Box 299
 CITY Gas City STATE KS ZIP CODE 66742
 JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1070' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 1064' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5 1/2 Plug
 DISPLACEMENT 25.95 BBL DISPLACEMENT PSI 200 MIX PSI Pump Plug to 699 RATE 4 BPM

REMARKS: Wash in last 5' casing. Mix + Pump 200# Premium Gel Flush. Mix + Pump 19 BBL Telltale dye. Mix + Pump 155 sks 50/50 po. mix cement. 2% Gel 5% Salt 5# Kol Seal + 1/2# Pheno seal per sk. Flush pump + lines clean. Displace 5 1/2" Rubber plug to casing T.D. Pressure to 600# PSI. Release pressure to set Float valve. Check plug depth w/ wireline.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	50 mi	MILEAGE Pump Travel	368	165.00
5407A	6.51 Ton	Ton Mileage	510	358.05
5501C	4 hrs	Transport	505-706	400.00
5502C	2 hrs	80 BBL Vac TRUCK	369	180.00
1124	137 SKS	50/50 po. Mix Cement		1212.45
1118B	460#	Premium Gel		69.00
1110A	775#	Kol Seal		294.50
1111	388#	Granulated Salt		116.40
1107A	78#	Pheno Seal		81.90
4406	1	5 1/2" Rubber Plug		56.00
1123	5000 Gal	City Water		64.00
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		KANSAS CORPORATION COMMISSION	Sub Total	3837.30
		AUG 14 2008	Tax @ 6.3%	119.33
		CONSERVATION DIVISION	SALES TAX	
		WICHITA, KS	ESTIMATED TOTAL	3956.63

AUTHORIZATION Work 215760 TITLE _____ DATE _____