

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc Cindy UK

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 5, 2008</u>	<u>May 7, 2008</u>	<u>July 24, 2008</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23224-00-00
County: Johnson
SW SE NE NE Sec. 8 Twp. 14 S. R. 22 East West
4100 feet from N (circle one) Line of Section
395 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Voigts Well #: 62
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 989' Kelly Bushing: _____
Total Depth: 891' Plug Back Total Depth: 883'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 883
feet depth to surface w/ 109 sx cmt.

Drilling Fluid Management Plan AII II NR
(Data must be collected from the Reserve Pit) 8-27-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: August 22, 2008
Subscribed and sworn to before me this 22nd day of August,
2008.
Notary Public: Maureen Eton
Date Commission Expires: 9/18/2010

Maureen Eton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: KANSAS CORPORATION COMMISSION
 Wireline Log Received **AUG 25 2008**
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/5/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 62
7300 W. 110 th St Floor 7	API: 15-091-23224-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 4100' FSL, 395' FEL
Spud: 05/05/08 T.D.: 05/06/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	9	Shale	350	355
Rock	9	12	Lime	355	362
Shale	12	15	Shale	362	367
Lime	15	21	Lime	367	368
Lime	21	26	Shale/mucky	368	530
Shale	26	33	Red Shale	530	533
Lime	33	41	Lime/mucky	533	546
Shale	41	52	Shale	546	551
Lime	52	65	Lime	551	564
Shale	65	84	Shale	564	576
Lime	84	105	Lime	576	579
Shale	105	110	Shale	579	594
Lime	110	158	Lime	594	597
Shale	158	193	Shale	597	785
Lime	193	203	Sandy Shale	785	819
Shale	203	221	Oil Sand	819	
Lime	221	229	Core 819 - 838'		
Shale	229	237	Shale	838	891
Lime	237	259	T.D. 891'		
Shale	259	275			
Lime	275	276			
Shale/mucky	276	286			
Lime	286	312			
Shale	312	321			
Lime	321	350			

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VOIGTS #62 CONT

Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface

Drill bit: 5 7/8" T.D.: 891' Long String: 2 7/8" set at 883'

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WICHITA, KS

