KANSAS CORPORATION COMMISSION PIGNAL

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741	API No. 15 - 091-23224-00-00
Name: Enerjex Kansas, Inc.	County: Johnson
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor	SW - SE - NE - NE Sec. 8 Twp. 14 S. R. 22
City/State/Zip: Overland Park, KS 66210	4100 feet from S/ N (circle one) Line of Section
Purchaser: Shell Trading U. S. Company	feet from 🗐 / W (circle one) Line of Section
Operator Contact Person: Marcia Littell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 693-4608	(circle one) NE E NW SW
Contractor: Name: Birk Petroleum	Lease Name: Voigts Well #: 62
License: 31280	Field Name: Gardner
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 989' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 891' Plug Back Total Depth: 883'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas V ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 883
Operator:	feet depth to surface w/ 109 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NCK
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 8-27-08
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
May 5, 2008 May 7, 2008 July 24, 2008	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	/ KCC Office Use ONLY
Signature: August 22, 2008	
Title:	Letter of Confidentiality Received RECEIVED
Subscribed and sworn to before me this 2200 day of levent	, If Denied, Yes Date: KANSAS CORPORATION COMMI
2008	Wireline Log Received Geologist Report Received AUG 2 5 2008
N. Xan	
Notary Public:	UIC Distribution CONSERVATION DIVISION
	reen Elton WICHITA, KS
My Annt Fynires	9/11/100

Operator Name: Enerjex Kansas, Inc.			Lease Na	Lease Name: Voigts		Well #:			
Sec. 8 Twp		✓ East	County: _	Johnson					
ested, time tool oper emperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations pe and shut-in pressures, if gas to surface test, a nal geological well site r	whether shut long with fina	-in pressure	reached st	atic level, hydros	tatic pressure	s, bottom hole	
Orill Stem Tests Take		Yes VNo		Log	Formation	ı (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	logical Survey	☐ Yes 🗹 No		Name			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ No ✓ Yes ☐ No							
ist All E. Logs Run:									
Gamma Ray/I	Neutron								
, , , , , , <u>, , , , , , , , , , , , , </u>	· · · · · · · · · · · · · · · · · · ·	CASING Report all strings set-c	RECORD conductor, surfa		Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F	t 8	Setting Depth	Type of # Sacks Type and P		Type and Percent Additives	
Surface	9 3/4"	7"	23.0#		20'	Portland	8		
Production	5 7/8"	2 7/8"	5.8#		383'	O.W.C.	109		
		ADDITIONAL	. CEMENTING	S / SQUEEZE	RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	sed	Type and Percent Additives				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 SPF 824-828'			Spo	Spot 250 gal. 15% HCL 824-828'					
		V ₁ = 1 1 1 1 1 1 1 1 1 1						RECEIVED	
							KAN	NSAS CORPORATION COMMISS	
								AUG 2.5 2008	
TUBING RECORD	Size	Set At	Packer At	Line	r Run	Yes No		CONSÉRVATION DIVISION WICHITA, KS	
Date of First, Resumer	d Production, SWD or E	nhr. Producing Me	thod] Flowing	Pumpin	g 🔲 Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bb	ls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETION	L	Proc	luction Interv	al			
Vented Sold	Used on Lease	Open Hole	✓ Perf.	Dually	Comp.	Commingled			

B & B COOPERATIVE VENTURES 900 South 4th Burlington, Ks 66839 620-364-1311

DATE: 5/5/2008	Lease: VOIGTS			
Operator: EnerJex Kansas, Inc	Well No.: 62			
7300 W. 110 th St Floor 7	API: 15-091-23224-0000			
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 4100' FSL, 395' FEL			
Spud: 05/05/08 T.D.: 05/06/08	County: Johnson			

Formations	From	То	Formations	From	То
Top Soil/Clay	0	9	Shale	350	355
Rock	9	12	Lime	355	362
Shale	12	15	Shale	362	367
Lime	15	21	Lime	367	368
Lime	21	26	Shale/mucky	368	530
Shale	26	33	Red Shale	530	533
Lime	33	41	Lime/mucky	533	546
Shale	41	52	Shale	546	551
Lime	52	65	Lime	551	564
Shale	65	84	Shale	564	576
Lime	84	105	Lime	576	579
Shale	105	110	Shale	579	594
Lime	110	158	Lime	594	597
Shale	158	193	Shale	597	785
Lime	193	203	Sandy Shale	785	819
Shale	203	221	Oil Sand	819	
Lime	221	229	Core 819 - 838'		
Shale	229	237	Shale	838	891
Lime	237	259	T.D. 891'		
Shale	259	275			
Lime	275	276			
Shale/mucky	276	286			
Lime	286	312			RECEIVED
Shale	312	321		I	ORPORATION COM
Lime	321	350		A	UG 25 2008
				CO	USFRVATION DIVIS WICHITA, KS

SION

VOIGTS #62 CON'T

 Surface bit:
 9 3/4"
 Length:
 20'
 Size:
 7"
 Cement:
 8 sx circ.
 To surface

 Drill bit:
 5 7/8"
 T.D.:
 891'
 Long String:
 2 7/8" set at 883'

RECEIVED KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, **HO.** P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

DATE

TICKET NUMBER	16076
LOCATION DAY	aug,
FOREMAN Ala	$A \wedge I$

RANGE

COUNTY

50

TREATMENT REPORT & FIELD TICKET CEMENT

SECTION

TOWNSHIP

WELL NAME & NUMBER

Voights #

			Į l	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ss		[[516	Alann		
7300	W 110th			368	BillZ		
CITY	STATE	ZIP CODE		370	Briant		
Overland	l Park 145	66210		226	ChuckL		
JOB TYPE LO	ng STING HOLE SIZE	578	HOLE DEPTH	890	CASING SIZE & V	WEIGHT 2 75	7
CASING DEPTH_	881 DRILL PIPE_		TUBING			OTHER	
SLURRY WEIGHT	T SLURRY VOL		WATER gal/sl	·	CEMENT LEFT in	CASING	105
DISPLACEMENT			MIX PSI_26		RATE W	pen	
		/		Pumpe	1 2	tigal.	followe
by 10	9 SX PINA		stated	C.P. un	ent to	Sunfi	ce
Flush	hed pine	Pumpo	1 3	34, 01.	95 to	TD DD	CARSIA
Well	held 800 t	OSI. PI	DEDM	Value	·,	U Y	- Contraction
			-vac-	~ 4 1 0 5	·····		
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					— A,	Man 1 1	1 200
ACCOUNT					//	N/W	une
CODE	QUANTITY or UNITS	DE	SCRIPTION of	SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
5701		PUMP CHARGE			368		825.0
5406	(BD	MILEAGE			368		1030
5402	881	easin	c Fan	tades	368		
SNDT	20 1	ton	m 10	75	725		BANA
53026	7113	100	were that) C	270		1800
J- 00 - 1	~~	1000	46		0/U	 	100,00
		+					
1110.2	200#	1					71-
1110/17	<u> </u>	90/					22.00
1166	10-1	+ DUC			·-·		1 165.8
4402	2	12/20	lugs				42.00
			<u> </u>				
 ,							
					Tu BOION		3306
				RECEIVE	COMMISSION		3 306,3
			Van	RECEIVE SAS CORPORATION	COMMOSION		3 306,3
			KVA	RECEIVE SAS CORPORATION	_		3 306,3
			KAN		_		3 306,3
			VAY.		_		3 306,3
			VAX.	RECEIVE SAS CORPORATION AUG 25 CONSERVATION	_		3 306,3
			KAN,		DN DIVISION		3306,3
				CONSERVATION	ON DIVISION (A, KS)	SALES TAX ESTIMATED	112.25
UDHORIZATION_	Bab Fielder				ON DIVISION (A, KS)	SALES TAX	3306 (1) 111.15 3424.0