

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 6, 2008</u>	<u>May 7, 2008</u>	<u>July 24, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23223-00-00
County: Johnson
NE SE NE NE Sec. 8 Twp. 14 S. R. 22 East West
4540 feet from (S) N (circle one) Line of Section
320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 61
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 992' Kelly Bushing: _____
Total Depth: 890' Plug Back Total Depth: 880'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 880'
feet depth to surface w/ 119 sx cmt.

Drilling Fluid Management Plan AH II ncr 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: August 22, 2008
Subscribed and sworn to before me this 22nd day of August,
20 08.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 25 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 61
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4"	7"	23.0#	20'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	880'	O.W.C.	119	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	822-832'	Spot 250 gal. 15% HCL	822-832'

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 25 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/6/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 61
7300 W. 110 th St Floor 7	API: 15-091-23223-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 4540'FSL, 320' FEL
Spud: 05/06/08 T.D.: 05/07/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	2	Shale/mucky	298	300
Clay	2	12	Lime	300	315
Rock	12	15	Shale/mucky	315	323
Lime	15	21	Lime	323	344
Lime	21	31	Shale	344	347
Shale	31	36	Lime	347	351
Lime	36	44	Shale	351	356
Shale	44	53	Lime	356	364
Lime	53	65	Shale	364	470
Shale	65	85	Shale/mucky	470	478
Lime	85	150	Sandy Shale	478	486
Shale	150	156	Shale/mucky	486	534
Lime	156	158	Red Shale	534	536
Shale	158	196	Lime	536	540
Lime	196	209	Shale	540	575
Shale	209	223	Lime	575	580
Lime	223	230	Shale	580	598
Shale	230	237	Lime	598	599
Lime	237	245	Shale	599	803
Shale	245	255	Coal	803	804
Lime	255	260	Shale/summit	804	821
Shale	260	274	Oil Sand	821	835
Lime	274	275	Shale	835	890
Shale	275	284			
Lime	284	298			

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 25 2008
CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface

Drill bit: 5 7/8" T.D.: 890' Long String: 2 7/8" set at 880'

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16042
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/7/08	2579	Veights # 61	8	14	22	JO
CUSTOMER Enerjex Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 7300 W 110th St			506	Fred		
CITY STATE ZIP CODE Overland Park KS 66210			495	Casey		
			369	Gary		
			226	Brian		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 882' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 B Pm

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 119 sks OWC Cement. Cement to Surface
Flush pump + lines clean. Displace 2" 2 1/2" rubber plugs to
Casing ID. w/ 5.1 BBL of Fresh water. Pressure to 750
PSI. Shut in casing.

Note: 100# Calcium Chloride - Delivered to Rig Fred Mader
Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	875.00
5406	30 mi	MILEAGE Pump Truck	495	10350
5407	min/min	Ton Mileage	226	300.00
5502C	8 hrs	80 BBL Vac Truck	369	2820
1126	119 sks	OWC Cement		1927.80
116B	100#	Premium Gel		16.00
4402	2	2 1/2" Rubber Plugs		42.00
1102	100#	Calcium Chloride (Del to Rig)		70.00
		RECEIVED KANSAS CORPORATION COMMISSION	Sub Total	3616.80
		AUG 25 2008 CONSERVATION DIVISION WICHITA, KS	Tax @ 6.4%	131.57
			SALES TAX	
			ESTIMATED TOTAL	3747.87

AUTHORIZATION Bob Fiebler was here TITLE 221891 DATE _____