

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL *cc Cindy LLC*

Form ACP-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 7, 2008	May 8, 2008	July 24, 2008
Spud Date	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23219-00-00
County: Johnson
SE NE NE NE Sec. 8 Twp. 14 S. R. 22 East West
4930 feet from (S) N (circle one) Line of Section
15 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 60
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 978' Kelly Bushing: _____
Total Depth: 874' Plug Back Total Depth: 865'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 865
feet depth to surface w/ 121 sx cmt.

Drilling Fluid Management Plan Alt II NR
(Data must be collected from the Reserve Pit) 8-27-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: August 22, 2008
Subscribed and sworn to before me this 22nd day of August, 2008.
Notary Public: Marcia Littell
Date Commission Expires: 8/18/2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received

MARCIA LITTELL
Notary Public State of Kansas
My Appt Expires 8/18/2010

AUG 25 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 60
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	865'	O.W.C.	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	794-804'	Spot 250 gal. 15% HCL	794-804'

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/8/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 60
7300 W. 110 th St Floor 7	API: 15-091-23219-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 4930' FSL, 15' FEL
Spud: 05/07/08 T.D.: 05/08/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	5	Shale	255	260
Rock/Lime	5	21	Lime	260	261
Lime	21	30	Shale	261	263
Shale	30	34	Lime	263	279
Lime	34	46	Shale	279	283
Shale	46	47	Lime	283	292
Lime	47	52	Shale	292	299
Shale	52	66	Lime	299	323
Lime	66	86	Shale	323	325
Shale	86	93	Lime	325	340
Lime	93	101	Shale	340	495
Shale	101	103	Sandy Shale	495	500
Lime	103	124	Shale/mucky	500	513
Shale	124	136	Lime	513	522
Lime	136	139	Black Shale	522	532
Shale	139	150	Lime	532	535
Shale/mucky	150	177	Shale	535	555
Lime	177	189	Lime	555	558
Shale	189	202	Shale	558	574
Lime	202	211	Lime	574	575
Shale	211	222	Shale	575	580
Lime	222	236	Red Shale	580	586
Shale	236	240	Shale/mucky	586	600
Lime	240	242	Lime	600	602
Shale	242	253	Shale	602	794
Lime	253	255	Oil Sand	794	804
			Shale	804	874

Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
 Drill bit: 5 7/8" T.D.: 874' Long String: 2 7/8" set at 860'

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16078
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-8-08	2579	Voights 6D	8	14	22	JD

CUSTOMER		TRUCK #		DRIVER	
Enerjex		516	Alan M		
MAILING ADDRESS		368	Bill 2		
7300 W 110th		369	Ken H		
CITY	STATE	ZIP CODE	503	Gary A	
Ovenland Park	KS	66210			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 823 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 868 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 5.661 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed + pumped 200# gel followed immediately by 121 sz OWC cement. Circulated cement to surface. Flushed pump. Pumped 2, 2 1/2 plugs to TD of casing. Well held 800 PSI. Closed valve.

Delivered 50# calcium to rig for surfaces

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	3D	MILEAGE	368	103.50
5402	868	Casing footage	368	—
5407	mi	ton mileage	303	300.00
5502C	2	8D val	369	188.00
1102	50#	calcium		35.00
1118B	200#	gel		32.00
1126	121	OWC		1960.20
4402	2	2 1/2 plug		42.00
				3535.70
		RECEIVED KANSAS CORPORATION COMMISSION		
		AUG 25 2008		
		CONSERVATION DIVISION WICHITA, KS		
		6.4%	SALES TAX	132.43
			ESTIMATED TOTAL	3668.13

AUTHORIZATION Bob Fickler

TITLE 221894

DATE 8