

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

# WELL COMPLETION FORM ORIGINAL

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*cc-Lindy-HKC*  
Form AGO-1  
September 1999  
Form Must Be Typed

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

April 26, 2008	April 29, 2008	July 24, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23217-00-00  
County: Johnson  
NE    SW    SE    NE    Sec. 8 Twp. 14 S. R. 22  East  West  
3260 feet from (S) N (circle one) Line of Section  
670 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 51  
Field Name: Gardner

Producing Formation: Bartlesville  
Elevation: Ground: 978' Kelly Bushing: \_\_\_\_\_  
Total Depth: 882' Plug Back Total Depth: 868'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 868'  
feet depth to surface w/ 112 sx cmt.

**Drilling Fluid Management Plan** Ait II NR  
*(Data must be collected from the Reserve Pit)* 8-27-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: August 22, 2008  
Subscribed and sworn to before me this 22<sup>nd</sup> day of August, 2008.  
Notary Public: Maureen Eiton  
Date Commission Expires: 9/18/2010

Maureen Eiton  
Notary Public State of Kansas  
My Appt Expires 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 LIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 25 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 51  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron, Dual Induction,                  Differential Temperature, Hi-Resolution Density</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	868'	O.W.C.	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	810-820'	Spot 250 gal. 15% HCL	810-820'
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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE:</b> 4/26/2008	<b>Lease:</b> VOIGTS
<b>Operator:</b> EnerJex Kansas, Inc	Well No.: 51
7300 W. 110 <sup>th</sup> St Floor 7	<b>API:</b> 15-091-23217-0000
<b>Overland Park, Ks 66210</b>	<b>Description:</b> 8-14-22 Jo. Co.; 3260'FSL, 670' FEL
<b>Spud:</b> 04/26/08 <b>T.D.:</b> 04/29/08	<b>County:</b> Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil	0	8	Shale	312	315
Rock	8	10	Lime	315	339
Lime	10	19	Shale	339	341
Shale	19	26	Lime	341	347
Lime	26	35	Shale	347	349
Shale	35	45	Lime	349	358
Lime	45	58	Shale	358	528
Shale	58	68	Lime	528	532
Lime	68	69	Shale	532	535
Shale	69	75	Lime	535	537
Lime	75	146	Shale	537	541
Shale	146	147	Brown Lime	541	550
Lime	147	150	Shale/mucky	550	568
Shale	150	187	Lime	568	573
Lime	187	198	Shale	573	587
Shale	198	210	Lime	587	591
Lime	210	211	Red Shale/mucky	591	599
Shale	211	214	Brown Lime/mucky	599	623
Lime	214	222	Shale/mucky	623	632
Shale	222	226	Lime	632	655
Lime	226	255	Shale	655	661
Shale	255	270	Lime	661	788
Lime	270	272	Coal	788	798
Shale	272	280	Shale/black shale	798	806
Lime	280	312	Lime	806	810

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**WICHITA, KS**

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Oil Sand	810				
Core	811	830			
Shale	830	882			
T.D.	882				

Surface bit: 9 3/4"      Length: 20'      Size: 7"      Cement: 8 sx circ. To surface

Drill bit: 5 7/8"      T.D.: 882'      Long String: 2 7/8" set at 868'

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WICHITA, KS

