

ORIGINAL *cc-Littell*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
May 1, 2008 May 5, 2008 July 24, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23214-00-00
County: Johnson
SW SE SE NE Sec. 8 Twp. 14 S. R. 22 East West
2930 feet from (S) N (circle one) Line of Section
340 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 49
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 980' Kelly Bushing: _____
Total Depth: 890' Plug Back Total Depth: 883'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 883'
feet depth to surface w/ 116 sx cmt.

Drilling Fluid Management Plan AII II NR 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: August 22, 2008
Subscribed and sworn to before me this 22nd day of August,
2008.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
AUG 25 2008
UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 49
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	883'	O.W.C.	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	812-822'	Spot 250 gal. 15% HCL	812-822'

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/05/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 49
7300 W. 110 th St Floor 7	API: 15-091-23214-00-00
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2930'FSL, 340 FEL
Spud: 05/01/08 T.D.: 05/05/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	5	Shale	250	253
Clay	6	10	Lime	253	256
Lime	10	24	Shale	256	271
Shal9	24	31	Lime	271	273
Lime	31	40	Shale	273	280
Shale	40	50	Lime	280	296
Lime	50	73	Shale	296	297
Shale	73	80	Brown Lime	297	310
Lime	80	109	Limy/Shale	310	314
Shale	109	110	Shale	550	565
Lime	74	110	Coal	314	315
Brown Lime	110	115	Shale/Muck	315	318
Lime/Shale Mix	115	135	Brown/Lime	318	340
Lime	135	140	Coal	340	342
Shale	140	152	Lime	342	347
Lime	152	154	Shale	347	350
Shale	154	190	Lime	360	358
Lime	190	197	Shale	358	362
Shale	197	198	Lime/Shale/Mucky	362	375
Lime	198	201	Shale	375	394
Shale	201	216	Sandy Shale	394	399
Shale/Mucky	216	219	Shale	399	415
Lime	219	225	Sandy Shale/Lime	415	418
Shale	225	229	Shale/mucky	418	476
Lime	229	250	Lime	476	477

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WICHITA, KS

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Shale	477	529	Shale	821	893
Lime	529	539	T.D.	893	
Shale	538	549			
Lime	549	564			
Shale	564	570			
Lime	570	576			
Shale	576	623			
Lime	623	625			
Shale	623	812			
Oil Sand	812	821			

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface

Drill bit: 5 7/8" T.D.: 893' Long String: 2 7/8" set at 883'

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ CCC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15881
 LOCATION Ottawa
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-08	2579	Voights #49	8	14	22	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Energex	516	Alan M		
MAILING ADDRESS	368	Bill Z		
7300 W 110th	369	Gary A		
CITY	226	Ken H		
Overland Park				
STATE				
KS				
ZIP CODE				
66210				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 891 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5.1 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# seal to flush hole. Mixed & pumped 116 pwc. Circulated cement to surface. Flushed pump. Pumped 2, 2 1/2 plugs to casing TD. Well held 800 PSI. Closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	30	MILEAGE	368	103.50
5402	881'	casing footage	368	—
5407	mi	ten miles	226	300.00
5502C	2 hr	80 vac	369	188.00
1118B	200#	seal		32.00
1126	116	OWC		1871.20
4402	2	2 1/2 plug		42.00
				<u>3419.70</u>

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6.4% SALES TAX 125.01
 ESTIMATED TOTAL 3544.71

AUTHORIZATION Bob Zinke

TITLE 221850

DATE 08