## ORIGINAL

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31772	API No. 15 - 073-24084-00-00
Name: Black Star 231 Corp	County: Greenwood
Address: 2300 Main St , Suite #900	ne _ ne _ ne Sec. 36 Twp. 27 S. R. 9
City/State/Zip: Kansas City, Missouri, 64108	330' feet from S / N (circle one) Line of Section
Purchaser: n/a	330' feet from E / W (circle one) Line of Section
Operator Contact Person: Jim Pryor	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 816 ) 560-7300	- (circle one) (NE) SE NW SW
Contractor: Name: Three Rivers Orllinig,LLC	Lease Name: Klausmeyer Well #: 1'
License: 33217	Field Name: w/c
Wellsite Geologist: David Griffin	Producing Formation: Absent
Designate Type of Completion:	Elevation: Ground: 1209.5' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 2017 2840 Back Total Depth: surface
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Comented at 200' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to D&A w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan P+A Alt I NCK (Data must be collected from the Reserve Pit)  8-27-08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)  8-27-08  Chloride content 11,000 ppm Fluid volume 120 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
7-7-08	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterial are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President Date: 8.7-05	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20 <u>08</u>	Wireline Log Received RECEIVED
	Geologist Report RESALSAS CORPORATION COMMISSION
Notary Public: 1/25/09  Date Commission Expires: 1/25/09	UIC Distribution AUG 1 1 2008
Date Commission Expires.	CONSERVATION DIVISION

Operator Name: Black	Star 231 Corp			Lease	Name:	Klausmeyer		Well #:	t	
Sec. 36 Twp. 27	S. R. <u>9</u>	<b></b> ✓ Eas	t 🗌 West	County	: Green	wood				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing very, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether sh long with f	nut-in pre	essure reached	static level, hydro	ostatic pressur	res, bottom I	hole
Drill Stem Tests Taken (Attach Additional St	heets)	□ Y	es 🕢 No			og Formati	on (Top), Depth a	and Datum	<b>√</b> Sa	mple
Samples Sent to Geok	•	<b></b> ✓Y	es ∐No		Name			Тор	Dat	tum
Cores Taken		Y	es 🕢 No	ВКС			1582'		0,	
Electric Log Run (Submit Copy)		<b>✓</b> Y	es 🗌 No		T. Mi	ss		2225' 2587	-10 -13	
List All E. Logs Run:					T. Ar	bki		2301		
Compensated induction	density,sidev	vall neu	utron, dual						fe	CN-2
		Repo		RECORD	Ne	ew Used	tion, etc.		<del></del>	
Purpose of String	Size Hole Drilled		ze Casing t (in O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Addi	l Percent tives
Surface	12"1/4	8 5/8		23#	•	200'	Class A	128/10	4%gel	
		D&A								
					.,					
Purpose:	Depth	I _		T		JEEZE RECORD		Daniel Andrews		
Perforate	Top Bottom	Type of Cement #Sack			USEQ	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone		D&A			<del></del>			<del>, , , , , , , , , , , , , , , , , , , </del>		,
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						cture, Shot, Cemen		rd	Depth
TUBING RECORD D&A	Size	Set At		Packer A	<b>xt</b>	Liner Run	Yes No	)		
Date of First, Resumerd I	Production, SWD or E	inhr.	Producing Met	-	Flowin	g Pumpi	ng 🔲 Gas Li	ft 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil D&A	Bbis.	Gas	Mcf .	Wat	er 6	bis. (	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	COMPLETIC	DN NC		•	Production Inter	val			
Vented Sold	Used on Lease		Open Hole	Perf		C Dually Comp.	Commingled _			





TICKET NUMBER_	1	8824
LOCATION	eh.	
FOREMAN TOW	Stu	the second

### FIELD TICKET & TREATMENT REPORT

	or 800-467-8676		CI	EMENT				
DATE	CUSTOMER#	WELL NAME	& NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1-15-08	1764	Klausmeyer	#					CW
STOMER	and Con	•			TRUCK#	DRIVER	TRUCK	<b>ORWER</b>
JLING ADDRE	Sign Con	Δ			.520	CI:ff		
57/6	N. W. 9	OH Terrence			502	David		
5 <i>70</i> 5		STATE ZIP C	ODE					
Kangas	Gh	Mo 4	154					
B TYPE	7. A.	HOLE SIZE 73	<b>*</b> HOL	E DEPTH_	2617'	_ CASING SIZE & V	VEIGHT	· · · · · · · · · · · · · · · · · · ·
ASING DEPTH	<u> </u>	DRILL PIPE	TUB	ING			OTHER	
URRY WEIGHT SLURRY VOL				TER gal/sk_		CEMENT LEFT in CASING		
SPLACEMEN'	τ	DISPLACEMENT PSI				RATE		
EMARKS:	Safety M	natry: A	ugging C	Hers.				
		155k	<u></u>	2617'				
		15.4		22201				
		1538		700'				
		75dr		to sw	face			
		1205				· · · · · · · · · · · · · · · · · · ·		
ACCOUNT	QUANITY	or UNITS	DESCR	IPTION of S	ERVICES or P	PRODUCT	UNIT PRICE	TOTAL

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
SHOSN		PUMP CHARGE	927.02	785,00
5406	20	MILEAGE		73.06
1131	1205 Ks	60/40 Pozranz	//-35	/342.00
11184	400#	4% Ge/	. /7	68.00
5407		Ton-Milega	m/c	3/5.00
		RECEIVED KANSAS CORPORATION COMMIS	NOI	
		AUG 1 1 2008		
		CONSERVATION DIVISION WICHITA, KS		
		6.5%	SALES TAX	90.09
Ravin 3737		883684	SALES TAX ESTABLES TOTAL	2883.09

AUTHORIZTION Called by Dave Fally

2833,09





TICKET NUMBER 18722

LOCATION EURELA

FOREMAN RICK LEOFORD

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

	or 800-467-8876			CEMEN			1	
DATE	CUSTOMER#	WEI	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-08	1/1004	Klausmey	er 41		36	27	96	GU
CUSTOMER &	LACK Stap	Coll.		Three	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR				Expl.	520	Trox		
52	105 N.W.	900 terre	NG.		502	David		
CITY		STATE	ZIP CODE					
Kan	sas City	No	64154	_			<u> </u>	
JOB TYPE		HOLE SIZE	/27y"	_ HOLE DEPT	H_ 210 '	CASING SIZE &	WEIGHT	<u>*''</u>
CASING DEPTH	201 61.	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGI	HT/	SLURRY VOL		WATER gal/	sk_ 6.5	CEMENT LEFT I	n CASING/_	
DISPLACEMEN		DISPLACEME		MIX PSI		RATE		
REMARKS: 5	afety me	ting- Ki	مع مر و	85/8''			<del>rule tion</del>	
Cacus	+ 270 gel	@ 15	Mare.	Displace	4/12	"A" cement Sb1 fresh sc= 8 Ab	water.	
	<i>e</i>	melete	7	lauro.	LU 30159	<u> </u>	v a.nco	************************
to pi	, <u> </u>	COMPLETE					<del></del>	
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			"7	han Y	" س			
ACCOUNT CODE	QUANITY	or UNITS	or UNITS DESCRIPTION of SERVICES or PRODUCT				UNIT PRICE	TOTAL
54015	1		PUMP CHAR	GE			725.00	725.00
5406	20	-	MILEAGE	MILEAGE			3.65	73.00
11045	110	5.45	class '	A" cemen	<i>+</i>		13.50	1485.00
1102	3/0		390 m	3% cour			.25	232.50
11184	205		270 ge				.17	34.85
_			7 3		,,,,		1	
5407	5:4	8	tan-mil	case bull	Ltox		m/C	3/5.00
							-	
						- RECEIVED		
	1				- γx . ξά		MINESTON	
	<u> </u>					ALIN A 4 MM	<u> </u>	
					·····	AUG 1 1 200	0	
						CONSERVATION DIVI	sipn	
						WICHITA, KS		
	<u> </u>		_				Schools!	2845.35
)d- 0707	<u> </u>						SALES TAX	110-41
lavin 3737				28	3398		ESTIMATED TOTAL	397576
	Ne down L	D= = = =	-11	TITLE (1)			DATE	