

Operator Name: Black Star 231 Corp Lease Name: Klausmeyer Well #: 1'
 Sec. 36 Twp. 27 S. R. 9 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
BKC	1582'	-370'
T. Miss	2225'	-1015
	2587	-1377
T. Arbkl		

Compensated density, sidewall neutron, dual induction

*Per OK-23
 see in
 log
 etc.
 MCH
 8/19/08*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"1/4	8 5/8	23#	200'	Class A	120/110	4%gel
		D&A					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		D&A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
D&A					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
D&A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	D&A				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 18824
LOCATION Florida
FOREMAN Troy Stuckler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-08	1764	Klausmeyer #1				CK
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Block Star Corp			520	Cliff		
MAILING ADDRESS			502	David		
5705 N.W. 90th Terrace						
CITY		STATE	ZIP CODE			
Kansas City		Mo	64154			

JOB TYPE P.T.A. HOLE SIZE 7 3/4" HOLE DEPTH 2617' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Plugging Orders.

15 sks @ 2617'
15 sks @ 2220'
15 sks @ 900'
25 sks 250' to surface
120 sks total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	925.00	925.00
5406	20	MILEAGE	3.65	73.00
1131	120 sks	60/40 Pozmix	11.35	1362.00
118A	400 #	4% Gel	.17	68.00
5407		Ton-Mileage	m/c	515.00
RECEIVED KANSAS CORPORATION COMMISSION				
AUG 11 2008				
CONSERVATION DIVISION WICHITA, KS				
<u>THANK YOU!</u>				
			Sub Total	2748.00
			6.5% SALES TAX	90.09
			ESTIMATED TOTAL	2838.09

Revin 3737

223084

AUTHORIZATION Called by Dave Farley

TITLE _____

DATE _____

2833.09



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18722
LOCATION EVREKA
FOREMAN RICK LEAFORD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-08	M104	Klausmeyer #2	36	27	96	GL
CUSTOMER			TRUCK #			
Black Star Coll.			DRIVER			
MAILING ADDRESS			TRUCK #			
5705 N.W. 90th terrace			DRIVER			
CITY			TRUCK #			
Kansas City			DRIVER			
STATE			TRUCK #			
Mo			DRIVER			
ZIP CODE			TRUCK #			
64154			DRIVER			

Three
Lines
Exp.

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 210' CASING SIZE & WEIGHT 2 3/4"
CASING DEPTH 201' G.I. DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
DISPLACEMENT 12 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 110 sacks class "A" cement w/ 3% cacl2 + 2% gel @ 15" flow. Displace w/ 12 bbl fresh water. shut casing in w/ good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	20	MILEAGE	3.65	73.00
11045	110 SKS	class "A" cement	13.50	1485.00
1102	310"	3% cacl2	.25	232.50
1118A	205"	2% gel	.17	34.85
5407	5.2	ten-mileage bulk tax	m/c	315.00
			RECEIVED CONSERVATION COMMISSION AUG 11 2008 CONSERVATION DIVISION WICHITA, KS	
			sub total	2265.35
			SALES TAX	110.41
			ESTIMATED TOTAL	2375.76

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223398

AUTHORIZATION Witnessed by Dave Farthing

TITLE Owner

DATE _____