

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten signature and date: 10/25/08*

Operator: License # 33753  
Name: Lockard Petroleum, Inc  
Address: 806 Melanae Ct.  
City/State/Zip: Liberty, MO 64068  
Purchaser: Maclaskey Crude Oil Purchasing  
Operator Contact Person: Gale Schroeder  
Phone: (620) 437-6435 or 437-2646  
Contractor: Name: Rig 6 Drilling  
License: 30567  
Wellsite Geologist: Herbert Johnson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11/24/07	11/30/07	04/04/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24066-0000  
County: Greenwood

SE - SW - SE Sec. 5 Twp. 24 S. R. 12  East  West  
330 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Beuchat Well #: 16

Field Name: Seeley-Wick

Producing Formation: Cattleman-Mississippian

Elevation: Ground: 1079 Kelly Bushing: \_\_\_\_\_

Total Depth: 1850 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1850

feet depth to surface w/ 205 sx cmt.

Drilling Fluid Management Plan AH II NCR  
(Data must be collected from the Reserve Pit) 8-27-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L Schroeder

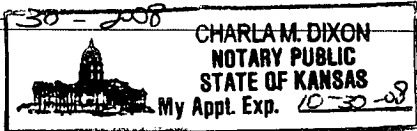
Title: Agent Date: 8/13/08

Subscribed and sworn to before me this 13 day of August  
State of Kansas

2008 County of Greenwood

Notary Public: Charla M. Dixon

Date Commission Expires: 10-30-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received

UIC Distribution **AUG 25 2008**

**CONSERVATION DIVISION  
WICHITA, KS**

Operator Name: Lockard Petroleum, Inc Lease Name: Beuchat Well #: 16  
 Sec. 5 Twp. 24 S. R. 12  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>gamma ray-neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Cattleman Sand</td> <td>1608</td> <td>-529</td> </tr> <tr> <td>Mississippian</td> <td>1790</td> <td>-711</td> </tr> </table>	Name	Top	Datum	Cattleman Sand	1608	-529	Mississippian	1790	-711
Name	Top	Datum								
Cattleman Sand	1608	-529								
Mississippian	1790	-711								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	40'	Class A	25	
Long String	6.75	4.5	10.5	1847	60/40/Thickset	205	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1609-15		
2	1618-21		
2	1813-19		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
	2.375	1807				

Date of First, Resumerd Production, SWD or Enhr. 4-4-08	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	20	0	40'		38

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

70 GS

Company: Lockard Petrolrum  
Address: 806 melanie Ct.  
Liberty, Mo 64068  
Lease: Beuchat  
County: GW  
Location: 330' fsl/1650'FEL  
5/24/12e

Commenced: 11/24/07  
Completed: 11/30/07  
Well #:  
API #: 15-073-24066  
Status: Oil Well  
Total Depth: 1850'-6 3/4"  
Casing: 40'-8 5/8" cmt w/25 sx  
1847'-4 1/2" Consol Cmt

Driller's Log:

	1311	LS w/ sh strks
2	1366	Soil & Clay Sh
10	1436	Ls Ls w/sh brks
48	1528	Sh Sh
62	1535	LS LS w/ sh strks
151	1608	Sh w/ls strks Sh w/ ls brks
214	*1642	Sh Sa w/ sh strks (GO-GS)
260	1784	Ls w/ sh strks Sh
284	1785	Sh Co
309	1788	Ls w/ sh brks Sh
331	1789	LS Co
367	1790	Sh Sh
379	1817	LS Ls (miss)
504	1825	Sh Sa Ls (GO-GS)
578	1850	Sa w/ sh brks T.D.
591		Sh w/ sa sh
615		Sa
631		Ls
680		Sh
741		Ls w/ sa ls
773		Ls w/ sa sh brks
810		LS
928		Sh
1133		Ls w/ sh brks
1271		Sh

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AUG 25 2008

CONSERVATION DIVISION  
WICHITA, KS

INVOICE # 20462  
 COMPANY: Lockard Petroleum  
 ADDRESS: 806 Melanie Ct.  
 Liberty, Mo 64068  
 ORDERED BY: Gale

DATE: 11/30/07  
 LEASE: Beuchat  
 COUNTY: Gw  
 WELL #: 16  
 API #: 15-073-24,066

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.per hr	4	N/C
Cement Surface/W.O.C.	\$250.per hr	8	N/C
Drilling Chg/FT	\$10.00 per ft	1850'	18,500.00
Circulating	\$250.per hr	4	500.00
Drill Stem Test	\$250.per hr		N/A
Logging	\$250.per hr		N/A
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hour	8	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$28.per ft		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$23.00Per man hr		N/A
Running Casing	\$250.per hr	2	500.00
Rigging Up	\$250.per hr	1	N/C
Rigging Down	\$250.per hr	1	N/C
Other			
Fuel Assess.			
Move rig			
Material Provided:			
Cement	8.00 per sx	25 sx	200.00
Sample bags	28.per bx	1	28.00

TOTAL AMOUNT

**\$19,728.00**

REMIT TO: **RIG 6 DRILLING, INC.**  
**PO BOX 227**  
**IOLA, KS 66749**

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CONSERVATION DIVISION  
 WICHITA, KS

**THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!**

CONSOLIDATED OIL WELL SERVICES, *LLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13280  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-07	4910	Beuchat #16	5	245	12E	GW
CUSTOMER Lockard Petroleum, Inc.			Rig 6 Drig			
MAILING ADDRESS 806 MEANAE CL			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Liberty			445	Justin		
STATE MO.			479	Shannon		
ZIP CODE 64068			441	Jim		
			452 T63	John G.		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1850' CASING SIZE & WEIGHT 4 1/2 9.5"  
 CASING DEPTH 1855' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 57 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 30.5 BBL DISPLACEMENT PSI 800 MAX PSI 1200 Bump plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ Rotating Head. Break Circulation w/ 5 BBL fresh water. Mixed 125 SKS 60/40 Pozmix Cement w/ 6% Gel, 1/4" Flocele /SK @ 12.8" /gal. Tail in w/ 80 SKS Thick Set Cement w/ 5" Kol-Seal /SK @ 13.4" /gal. yield 1.67. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 30.5 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 5 BBL Slurry (18 SKS) Job Complete. Rig down.

Note: Rotated Casing while mixing tail Cement & first 1/2 of Plug Displacement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	20	MILEAGE	3.30	66.00
1131	125 SKS	60/40 Pozmix	9.80	1225.00
1118A	650 *	Gel 6% } Lead Cement	.15 *	97.50
1107	31 *	Flocele 1/4" /SK } Lead Cement	1.90 *	58.90
1126A	80 SKS	Thick Set Cement } TAIL	15.40	1232.00
1110A	400 *	Kol-Seal 5" /SK } Cement	.38 *	152.00
5407	9.5 Tons	Ton Mileage Bulk Trucks	MIC	285.00
5501C	3 Hrs	Water Transport	100.00	300.00
1123	6300 GALS	City water	12.80/1000	80.64
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4161	1	4 1/2 AFU Float Shoe	248.00	248.00
4129	4	4 1/2 x 6 3/4 Centralizers	36.00	144.00
5611	1	Rental on Rotating Swivel	60.00	60.00
			Sub Total	4829.04
			SALES TAX 6.3%	206.52
			ESTIMATED TOTAL	5,035.56

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Thank you  
 018774

AUTHORIZATION witnessed By Sale TITLE Co. Rep. DATE \_\_\_\_\_