

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*PKC
8/15/08*

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: 1st Eaglwing, now NCRA
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: L. D. DRILLING, INC.
 License: 6039
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/02/08	6/11/08	06/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22104-0000
 County: LANE
SE SE NE Sec. 13 Twp. 17 S. R. 29 East West
2136 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: EATON Well #: 2
 Field Name: _____
 Producing Formation: CHEROKEE
 Elevation: Ground: 2755' Kelly Bushing: 2760'
 Total Depth: 4595' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 249 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2166 Feet
 If Alternate II completion, cement circulated from 2166
 feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-27-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sharis Bayless*
 Title: CLERK Date: JULY 30, 2008
 Subscribed and sworn to before me this 31 day of July
20_08
 Notary Public: *Sharis Bayless*
Sharis Bayless
 Date Commission Expires: 6-2-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
AUG 04 2008

NOTARY PUBLIC - State of Kansas
 SHARIS BAYLESS
 My Appt Exp. 6-2-09

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: EATON Well #: 2
 Sec. 13 Twp. 17 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD, MICRO, SONIC & SONIC CEMENT BOND LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	249'	COMMON	225	2% GEL, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4594'	60/40 POZMIX	190	18% SALT
Backside					A-Con	240	3%CC, 1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4504 - 4508'; 4511 - 4514'	1500 GAL 15% HCL	
4	4460-4464'; 4478-4482'; 4484-4488'	1500 GAL 15% HCL	
			RECEIVED KANSAS CORPORATION COMMISSION AUG 04 2008 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4584'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 23, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: Raymond Oil taken over by **LEASE: EATON #2**
L.D. DRILLING, INC. Sec 13-17-29
WELLSITE GEOLOGIST: Kim Shoemaker Lane Co., KS

CONTRACTOR: L. D. DRILLING, INC. **ELEVATION:** GR: 2755'
KB: 2760'

SPUD: 6/02/08 @ 4:30 P.M. **PTD:** 4650'

SURFACE: Ran 6 jts New 24# 8 5/8" Surface Casing, 241.33' Tally, Set @ 249', w/ 225 sx Common
2% gel, 3% CC, DID CIRCULATE, by Allied Services, Plug Down @ 10:30 P.M., Strap & Weld
1st 3 jts, spot weld the rest, Survey @ 252' - 1/2 degrees

6/02/08 Move in, Rig up to Spud
6/03/08 260' Drilling - Drilled Plug @ 6:30 A.M.
6/04/08 1970' Drilling
6/05/08 2960' Drilling
6/06/08 3605' Drilling Displaced @ 3630' Geologist on Location
6/07/08 4150' CFS - DST #1
6/08/08 4260' Drilling, DST #2
6/09/08 4405' Drilling
6/10/08 4490' DST #4
6/11/08 4565' Rig Check 4595' RTD
Ready to trip out for Log 4595' LTD

**** L D Davis of L. D. Drilling, Inc. took over well @ casing point**

Ran 115 jts New 10.5# - 4 1/2" Production Casing, Tally 4592.76', Set @ 4594', 1' off Bottom,
Shoe Jt @ 12.33, D V Tool @ 2166', Cement w/ 175 sx 60/40 Pozmix, 18% Salt,
15 sx in Rathole by Basic Energy, Plug Down 7:45 A.M.

SAMPLE TOPS:

Anhy	Top	2142	(+618)
Anhy	Base	2171	(+589)
Wab. (Stotler)		3513	(-753)
Heebner		3903	(-1143)
Lansing		3940	(-1180)
Stark		4196	(-1436)
Marmaton		4295	(-1535)
Fort Scott		4440	(-1680)
Cherokee		4466	(-1706)
Mississippi		4543	(-1783)
RTD		4595	(-1835)

LOG TOPS:

2141	(+619)
2170	(+590)
3511	(-751)
3903	(-1143)
3941	(-1181)
4196	(-1436)
4296	(-1536)
4441	(-1681)
4464	(-1704)
4542	(-1782)
4595	(-1835)

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WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: Raymond Oil taken over by LEASE: EATON #2
L.D. DRILLING, INC. Sec 13-17-29
WELLSITE GEOLOGIST: Kim Shoemaker Lane Co., KS

CONTRACTOR: L. D. DRILLING, INC. **ELEVATION:** GR: 2755'
KB: 2760'
SPUD: 6/02/08 @ 4:30 P.M. **PTD:** 4650'

DST #1 4194 - 4235' LKC 200'

TIMES: 30-30-30-30 **IFP:** 11-18 **ISIP:** 514
BLOW: 1st Open: weak surface to 1/2" **FFP:** 19-25 **FSIP:** 477
2nd Open: weak surface **TEMP:** 118 degrees
RECOVERY: 10' muddy water

DST #2 4271 - 4313' Marmaton

TIMES: 30-60-45-75 **IFP:** 11-11 **ISIP:** 34
BLOW: 1st Open: weak surface died 20 min **FFP:** 13-12 **FSIP:** 29
2nd Open: no blow **TEMP:** 119 degrees
RECOVERY: 5' mud

DST #3 4334 - 4431' Altamont / Myrik Station

TIMES: 30-30-30-30 **IFP:** 26-28 **ISIP:** 134
BLOW: 1st Open: 1" blow receded to surface **FFP:** 27-27 **FSIP:** 78
2nd Open: no blow **TEMP:** 116 degrees
RECOVERY: 15' 100% mud

DST #4 4433 - 4490' Ft. Scott / Cherokee

TIMES: 30-60-45-75 **IFP:** 21-76 **ISIP:** 396
BLOW: 1st Open: bob @ 15 min **FFP:** 78-123 **FSIP:** 334
2nd Open: bob @ 40 min **TEMP:** 126 degrees
RECOVERY: 128' gomcw(6%g,4%o,25%m,65%w); 62'gowcm(40%g,10%o,20%w,30%m)
62' gomcw(555G,10%O,20%W,15%m)

DST #5 4488 - 4518' Johnson


TIMES: 30-60-45-75 **IFP:** 21-52 **ISIP:** 253
BLOW: 1st Open: 10" blow **FFP:** 57-85 **FSIP:** 211
2nd Open: 10 1/2" blow **TEMP:** 126 degrees
RECOVERY: 62'gmwco(70%g,10%m,10%w,10%o); 36'gwocm(50%g,5%w,10%o,35%m)
62'gowcm(13%g,2%o,25%m,60%w); 185' gip

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energy services, L.P.

FIELD ORDER 18202

Subject to Correction

Date 6-11-08	Customer ID	Lease EH TON	Well # 2	Legal 13-17-79
		County LANE	State KS	Station PRATT
		Depth	Formation	Shoe Joint 12'03
CHARGE L.D Drilling INC		Casing 4 1/2	Casing Depth 4 1/2	TD 4595'
				Job Type ENW 4 1/2 L.S.
		Customer Representative		Treater Robert Sullivan
		Materials Received by 		
AFE Number	PO Number			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES-USED	UNIT PRICE	AMOUNT
P	CP 103	175 sk	6 1/4 po2		1925.00
	CP 103	15 sk	6 1/4 po2		165.00
	CC 111	145 2b	salt		720.00
	CC 112	76 lb	Comet Friction Reducer		456.00
	CC 201	875 lb	gilsonite		586.25
	C 706	2 GAL	CC-1		88.00
	CC 151	500 GAL	MUD FLACK		430.00
	CF 102	1 EA	TOP Rubber Plug 4 1/2		80.00
	CF 250	1 EA	REG Side Shoe 4 1/2		225.00
	CF 470	1 EA	Comet Port Collar 4 1/2		3,886.00
	CF 1450	1 EA	Flapper Type INSIDE Float 4 1/2		200.00
	CF 1650	6 EA	Turbolizer		310.00
	CF 1900	1 EA	Basket 4 1/2		270.00
	E 101	300 mi	Heavy Equip Mileage		2100.00
	E 113	1,230 mi	Bulk Delivery		1,968.00
	E 100	150 mi	Pickup mileage		637.50
	CE 240	190 sk	Blending & Mixing charge		266.00
	S003	1 EA	Service Supervision		175.00
	CE 205	1 EA	A bit Depth charge 4001'-5000'		2,520.00
P	CE 504	1 EA	Plus Container Rental		250.00
P	CE 503	1 EA	High 11/2" Charge		300.00
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D. Coult's Price					
13,048.54					
Thank you					

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

e) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

c) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

d) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Dighton GN 1/2 S 2050

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energy services, L.P.

TREATMENT REPORT

Customer <i>L.O. Drilling Inc.</i>		Lease No.		Date <i>6-14-08</i>	
Lease <i>CATON</i>		Well # <i># 2</i>			
Field Order # <i>18207</i>	Station <i>PRATT</i>	Casing <i>4 1/2</i>	Depth	County <i>LGNE</i>	State <i>KS</i>
Type Job <i>CNW 4 1/2 L.S.</i>			Formation	Legal Description <i>13-17 29</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>4575</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>13</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4592</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCLT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>19903</i>	<i>19905</i>	<i>19831</i>	<i>19802</i>				
Driver Names	<i>Sullivan</i>	<i>Mattal</i>	<i>Shillock</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>	<i>200</i>				<i>ON loc soft meeting</i>
					<i>RUN 115 STR 4" 10.5 CASING</i>
					<i>D.V TOOL W 2100' BASH & CONT</i>
					<i>Return D.V tool cont - 2 1/2" 11</i>
<i>1245</i>	<i>200</i>				<i>CASING ON BOTTOM</i>
<i>0130</i>	<i>100</i>				<i>Hook up to circ pump</i>
<i>725</i>			<i>20</i>		<i>1 1/2" cc flush</i>
			<i>17</i>		<i>1 1/2" main flush</i>
			<i>5</i>		<i>4 1/2" spacer</i>
			<i>47</i>	<i>55</i>	<i>run cement 175 ct 6 1/4" port</i>
			<i>4</i>		<i>Start down ANN wash Pump - Liner</i>
<i>0740</i>	<i>200</i>			<i>5</i>	<i>Release Plug N. Drip</i>
	<i>300</i>		<i>54</i>		<i>lets P.S.I.</i>
				<i>35</i>	<i>slow rate</i>
<i>0750</i>			<i>73</i>	<i>30</i>	<i>Plug down</i>
			<i>5</i>		<i>Plug P. 11</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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WICHITA, KS

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energy services, L.P.

FIELD ORDER 18631

Subject to Correction

Date	6-17-08	Customer ID	Lease	Eaton	Well #	2	Legal	13-175-29W
			County	Lane	State	KS	Station	Pratt
C H A R G E	L.D. Drilling, Incorporated		Depth	1,504 Ft. To 4,514 Ft.	Formation	Johnson	Shoe Joint	
			Casing	1 1/2 10.5 Lb.	Casing Depth	TD 4,581 Feet	Job Type	ACNW/CNW
			Customer Representative	L.D. Davis	Treater	Clarence R. Messick		

AFE Number	PO Number	Materials Received by	<i>X</i> L.D. Davis by Clarence R. Messick DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	L Ak325	1,500 Gal	15% HCL Acid	\$	3,000.00
P	L Ask341	1,500 Gal	NE Acid Conversion	\$	180.00
P	L Ask342	1,500 Gal	FE Acid Conversion	\$	375.00
P	L C204	3 Gal	CIA-1 EP Inhibitor	\$	225.00
P	CP101	240 st	A-CON	-	\$ 4,080.00
P	CC102	60 Lb	Cellflake	-	\$ 222.00
P	CC109	678 Lb	Calcium Chloride	-	\$ 711.90
P	P700	1 cwt.	20/40 sand	-	\$ 31.00
P	E101	450 mi	Heavy Equipment Mileage		\$ 3,150.00
P	E113	1,695 tm	Bulk Delivery		\$ 2,712.00
P	E100	300 mi	Pickup Mileage		\$ 1,275.00
P	E300	1 ea.	Acid pump		\$ 900.00
P	CE240	240 st	Blending and Mixing Service Charge		\$ 336.00
P	S003	1 ea	Service Supervisor		\$ 175.00
P	CE203	1 ea	Depth Charge: 2,000 Feet To 3,000 Feet		\$ 1,800.00

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CONSERVATION DIVISION
WICHITA, KS

Discounted Price = \$13,996.22
Plus Taxes



TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. Eaton	Well # 2	Date 6-16-08
Field Order # 10631	Station Pratt	Casing 4 1/2 10.5 lb.	Depth 4,581 Feet
Type Job ACNW-Breakdown	Formation Johnson	County Lane	State KS
Legal Description 13-175-29W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5 lb.	Tubing Size 2 7/8	Shots/Ft 4		Acid 1,500 Gallons		RATE	PRESS	ISIP 500
Depth 4,581 Ft.	Depth 4,468 Ft.	From 4,504 Ft.	To 4,508 Ft.	Rate 158 NE/FE		Max 2	500	Min. 300
Volume 72.8 Bbl.	Volume 17.3 Bbl.	From 4,511 Ft.	To 4,514 Ft.	Rate		Min .5	500	10 Min.
Max Press 500 P.S.I.	Max Press 500 P.S.I.	From	To	Rate		Avg 1.5	500	15 Min.
Well Connection 8" 1/2 VP	Annulus Vol. 47 Bbl.	From	To	Rate		HHP Used		Annulus Pressure
Plug Depth 4,468 Feet	Packer Depth	From	To	Flush 18 Bbl. Fresh Water		Gas Volume		Total Load 54

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870 19,903 19,905		
Driver Names Messick Lesley		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
8:30	300				Pressure up on casing.
					Log-Tech ran bond log again. It was the same.
10:00					Log-Tech Perforated well.
3:40					Packer at 4,515 Feet
3:40		300		3	Start to Circulate spott Acid on perforations
		300	18	3	Start 1 Bbl. water spacer
3:47			19		Acid on spott. Pull packer up to 4,468 Ft. and set it.
3:54		500			Pressure up. Quick drop in pressure.
4:04		500		.5	Pumping steady
4:06		500	21.5	1.5	Up Rate.
4:15		500	36	2	Start Fresh Water Flush and up rate.
4:23		500	54		I.S.I.P.
4:25		300			2 minutes. Bleed pressure off of well.
4:30					Service rig start swabbing
5:00					Crew released.

Shut down for the night.

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CONSERVATION DIVISION
WICHITA, KS

Customer L.D. Drilling, Incorporated	Lease No.	Date 6-17-08
Lease Eaton	Well # 2	
Field Order # 12,631	Station Pratt	Casing 11/2 10.5
Type Job C.N.W. - Port Collar	Depth 4,581 Feet	County Lane
	Formation	State KS
		Legal Description 13-175-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 11/2 10.5	Tubing Size 2 7/8	Shots/Ft	240	Rate	5 A-con with	PRESS	ISIP	
Depth 4,581 Feet	Depth 2,166 Feet	From	To	38	Calcium Chloride, 254	Max	Cellulose	5 Min.
Volume 72.8 Bbl.	Volume 8.4 Bbl.	From	To	12	Lb./Gal., 15.46 Gal./sk.	Min	2.56 CU.F	10 Min.
Max Press 1,000	Max Press 1,000	From	To			Avg		15 Min.
Well Connection 8" UP	Annulus Vol 22.7 Bbl.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	7.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messicht
Service Units 19,870	19,903	19,905
Driver Names Messicht	Lesley	Shields
19,831	19,862	

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Crew on location and holds safety meeting.
					R.B.P. at 2,625 Feet.
10:10		150		5	Start to fill well with fluid.
10:22	1,000	1,000	50		Well full. Shut in Annulus and pressure test R.B.P.
10:25					It all held. Release pressure and pull 2 joints.
10:30		200		2	Circulate spott 100 lbs sand on R.B.P.
10:35			8		Sand on spott. Let set 10 minutes.
10:50					Open Port Collar.
11:00		700		5	Start mixing A-con Cement.
11:24		700	109	5	Cement circulated to surface. Start Displacement.
11:33			116		Close D.V. Tool. Run 4 Joints of Tubing. psi Test
11:37	300	300		3	Start to Reverse cement out of tubing.
11:45			25		Tubing clean. Run tubing down to R.B.P.
12:20	300	300		2	start to wash sand off of R.B.P.
12:35			25		Well clean.
12:40					Wash up pump truck.
1:00					Job Complete.
					Thank You.
					Clarence, Keevan, Billy

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 04 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25676

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
NESSCITY

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
6-2-08	13	17S	29W	10:00 AM	1:00 PM	9:30 PM	10:30 PM	
LEASE #	WELL #	LOCATION			COUNTY	STATE		
EATCH	2	Dighton 1/4 N WITHREW			LANE	KS		
OLD OR <u>NEW</u> (Circle one)			CATTLE GUARD SPIRE					

CONTRACTOR L & D RIG 1
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 249'
 CASING SIZE 8 7/8 DEPTH 749'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT FRESH WATER 15 BBLs

OWNER Raymond Oil
 CEMENT
 AMOUNT ORDERED 2255x common + 31cc 21 GEL

EQUIPMENT
 PUMP TRUCK CEMENTER DWAYNE W
 # 120 HELPER GAILEN D
 BULK TRUCK
 # 312 DRIVER CALL 5
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 2255x common 31cc 21 GEL
SHUT DOWN RELEASED PLUG AND
DISP WITH 15 BBLs OF FRESH WATER
SHUT IN CEMENT AND CIRCULATE

SERVICE
 DEPTH OF JOB 249'
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD Head Rent @

CHARGE TO: Raymond Oil
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL
 PLUG & FLOAT EQUIPMENT
1-8 3/8 wooden plug @
 @
 @
 @
 @
 TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X DORAN = [Signature]
 PRINTED NAME