

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature and date: 8/22/08

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

~~5/28/2008~~ 5/30/2008 5/31/2008
Spud Date for Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27377-0000
County: Woodson
 NW NE Sec. 24 Twp. 23 S. R. 16 East West
5115 feet from (S) / N (circle one) Line of Section
2312 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wolfe Well #: 21-B
Field Name: Neosho Falls-Leroy
Producing Formation: Squirrel
Elevation: Ground: 962' Kelly Bushing: none
Total Depth: 975' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 966' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 966'
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II nr 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ren Christenson
Title: Partner Date: 8-18-08
Subscribed and sworn to before me this 18th day of August,
2008.
Notary Public: Patricia J Schuster
Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 22 2008



Operator Name: Ron-Bob Oil LLC Lease Name: Wolfe Well #: 21-B
 Sec. 24 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	10	
production	5 5/8"	2 7/8"	6.7#	966'	Quick Set	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	931 - 937' (12 shots)	75 Gal. 15% HCL, 4000# sand	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/24/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
RON-BOB OIL LLC

Wolfe #21-B
API #15-207-27375-00-00
SEC. 24, T23S, R16E
WOODSON CO. KS

0-20	DIRT & CLAY
20-29	RIVER GRAVEL
29-84	SHALE
84-182	LIME
182-256	SHALE
256-270	LIME
270-278	SHALE
278-358	LIME
358-374	SHALE
374-386	LIME
386-410	SHALE
410-413	LIME
413-420	SHALE
420-482	LIME
482-488	BLACK SHALE
488-512	LIME
512-513	BLACK SHALE
513-536	LIME
536-670	SHALE
670-680	LIME
680-698	SHALE
698-704	BLACK SHALE
704-736	LIME
736-738	BLACK SHALE
738-752	LIME
752-804	SHALE
804-820	LIME
820-837	SHALE
837-839	BLACK SHALE
839-858	LIME
858-872	SHALE
872-876	LIME
876-882	SHALE
882-884	BLACK SHALE
884-890	SHALE
890-892	BLACL SHALE
892-927	SHALE
927-931	LIME
931-937	SHALE W/OIL
937-975	SHALE

5/28/2008 Drilled 12" hole and set
40' of 7" surface casing,
with 10 sx Portland Cement.
5/29/2008 Started drilling 5 5/8" hole.
5/30/2008 Finished drilling to T.D. 975'

T.D. 975'

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CONSERVATION DIVISION
WICHITA, KS

FED ID# 48-1214033
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02465

DATE 5-30-08

COUNTY Woodson CITY _____

CHARGE TO Ron & Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wolfe # 21-B CONTRACTOR Nick Brown

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
110 SKs	Quick Set cement		1584.00
100 lbs	Gel Flush		20.00
	BULK CHARGE		
6 Tons	BULK TRK. MILES		231.00
35'	PUMP TRK. MILES		105.00
4	Hrs. Water Truck		300.00
2	PLUGS 2 7/8" Top Rubber		30.00
		6.3% SALES TAX	102.94
		TOTAL	3072.94

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 WICHITA, KS

T.D. 968
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 966' VOLUME 5 1/2 Bbls.
 SIZE PIPE 2 7/8" - 8"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 5 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbl. water, Mixed 110 SKs Quick Set cement, shut down, wash out pump & lines. Release Plugs - Displace Plugs with 5 1/2 Bbls water, Final Pumping at 500 PSI - Bumped Plugs to 1200 PSI close Tubing in w/ 1200 PSI - Good cement returns to Surface w/ 6 1/2 Bbl. slurry
"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Keith #91, Clayton #193 UNIT NO. _____
witnessed by Bob
 OWNER'S REP.