

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6-2/2008	6/4/2008	6/4/2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 207-27376-0000
County: Woodson
 NW NW NE Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West
5115 feet from (S) N (circle one) Line of Section
1987 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Wolfe Well #: 20-B

Field Name: Neosho Falls-Leroy
Producing Formation: Squirrel

Elevation: Ground: 962' Kelly Bushing: none
Total Depth: 996' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 985' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 985'
feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-27-08
(Data must be collected from the Reserve Pit)

Chloride content fresh water ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson

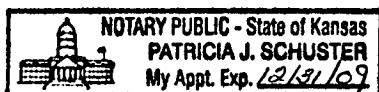
Title: Partner Date: 8-18-08

Subscribed and sworn to before me this 18th day of August

2008.

Notary Public: Patricia J. Schuster

Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution

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KANSAS CORPORATION COMMISSION

AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ron-Bob Oil LLC Lease Name: Wolfe Well #: 20-B
 Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 Squirrel

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	10	
production	5 5/8"	2 7/8"	6.7#	985'	Quick Set	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	929 - 939' (20 shots)	75 Gal. 15% HCL, 4000# sand	

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 6/25/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1						

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify)

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
RON-BOB OIL LLC

Wolfe #20-B
API #15-207-27376-00-00
SEC. 24, T23S, R16E
WOODSON CO. KS

0-20	DIRT & CLAY
20-29	RIVER GRAVEL
29-84	SHALE
84-182	LIME
182-256	SHALE
256-270	LIME
270-278	SHALE
278-358	LIME
358-374	SHALE
374-386	LIME
386-410	SHALE
410-413	LIME
413-420	SHALE
420-482	LIME
482-488	BLACK SHALE
488-512	LIME
512-513	BLACK SHALE
513-536	LIME
536-670	SHALE
670-680	LIME
680-698	SHALE
698-704	BLACK SHALE
704-736	LIME
736-738	BLACK SHALE
738-752	LIME
752-806	SHALE
806-814	LIME
814-835	SHALE
835-836	BLACK SHALE
836-872	LIME
872-878	SHALE
878-883	BLACK SHALE
883-887	SHALE
887-890	BLACK SHALE
890-926	SHALE
926-930	LIME
930-938	SHALE W.OIL
938-996	SHALE

T.D. 996'

6/2/2008 Drilled 12" hole and set
40' of 7" surface casing,
with 10 sx Portland Cement.
6/3/2008 Started drilling 5 5/8" hole.
6/4/2008 Finished drilling to T.D. 996'

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CONSERVATION DIVISION
WICHITA, KS

ID #
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

HURRICANE Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Service Ticket
02469

DATE 6-4-08

COUNTY Woodson CITY _____

CHARGE TO Ron & Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wolfe # 20-B CONTRACTOR Nick Brown

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD ☐ NEW ☒

Quantity	MATERIAL USED	Serv. Charge	
			700.00
105 SKs	Quick Set cement		1,512.00
100 lbs.	Gel Flush		20.00
2 Hrs	Water Truck #155		160.00
4 Hrs	Water Truck #193		320.00
	BULK CHARGE		
6 Tons	BULK TRK. MILES		231.00
35	PUMP TRK. MILES		105.00
2	PLUGS 2 7/8" Top Rubber		30.00
		SALES TAX	98.40
		TOTAL	3,176.40

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CONSERVATION DIVISION
WICHITA, KS

6.3%

SALES TAX

T.D. 996
SIZE HOLE 5 5/8"
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED _____

CSG. SET AT _____ VOLUME _____
TBG SET AT 985 VOLUME 5 3/4 Bbls
SIZE PIPE 2 7/8" 8nd
PKER DEPTH _____
TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 5 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbls water. Mixed 105 SKs Quick Set cement. Shutdown - wash out Pump & lines. Release Plugs - Displace Plugs with 5 3/4 Bbl water. Final Pumping at 500 PSI - Bumped Plugs to 1200 PSI close Tubing w/ 1200 PSI - Good cement returns to surface w/ 6 Bbl slurry.

"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
HSI REP.

NAME Jerry #91, Danny #155, Clayton #193 UNIT NO. _____
witnessed by Bob
OWNER'S REP.