

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: 1331 Xylan Road  
City/State/Zip: Piqua, KS 66761  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Skyy Drilling LLC  
License: 33557

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

06/05/08	06/24/08	07/16/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 197-20273-0000  
County: Wabaunsee  
   NW    NE    SE Sec. 2 Twp. 13 S. R. 10  East  West  
2310 feet from S N (circle one) Line of Section  
1290 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Thowe A Well #: 03-08  
Field Name: Mill Creek  
Producing Formation: Simpson  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 3170 Plug Back Total Depth: 3155  
Amount of Surface Pipe Set and Cemented at 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NR  
(Data must be collected from the Reserve Pit) 8-27-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 07/28/08  
Subscribed and sworn to before me this 28th day of July,  
20 08.  
Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010

**BRENDA L. MORRIS**  
Notary Public - State of Kansas  
My Appt. Expires 5-20-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
KANSAS CORPORATION COMMISSION  
AUG 15 2008

Operator Name: Piqua Petro, Inc. Lease Name: Thowe A Well #: 03-08  
 Sec. 2 Twp. 13 S. R. 10  East  West County: Wabaunsee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma/Neutron,</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	311	Class "A"	175	
Long String	7 7/8	5 1/2	15.5#	3155	Class "A"	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf from 3060.5 to 3063. with 11 shots		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production. SWD or Enhr. <b>07/16/08</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		40		32

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 409  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

Jun 27, 2008

Company: Piqua Petro, Inc.  
1331 Xylan Road  
Piqua, Kansas 66761

Lease: Thowe A. - Well # 03-08  
County: Wabaunsee  
Spud Date: June 5, 2008  
Spot: NW/4 - NE - SE/4 Sec 2, Twp 13, SR 10 East  
API: 15-197-20273-0000  
TD: 3150'

6/5/08: Move in rig #1. Rig up. Pump water. Drilled rat hole. Shut down - wait on intent.

6/10/08: Start up. Spud 12 1/4 surface hole at midnight (6/11/08). Drilled from 0' to 163'.

6/11/08: Drilled from 163' to 312' TD. At TD cir hole. Tripped out 12 1/4 bit. Riggged & ran 301' of 8 5/8 casing. Riggged up cementers & cement with 200 sacks. Plug down @ 1:00 A.M. 6/12/08.  
4 Hours Rig Time

6/12/08: Wait on cement 8 hours. Break out. Nipple up. Trip in hole with 7 7/8 bit. Drilled out approx 10' cement. Under surface drilling @ 11:30 A.M.  
Drilled from 312' to 766'

6/13/08: Drilled from 766' to 1286'

6/14/08: Drilled from 1286' to 1676'

6/15/08: Drilled from 1676' to 1960' - Mud up at 1733'

6/16/08: Drilled from 1960' to 2154' - At 2154' trip out of hole, shut down.  
Repair clutch on mud pump.

6/19/08: Start back up. Trip in with 2<sup>nd</sup> 7 7/8 bit. Drilled from 2154' to 2365'.  
Top Mississippi at 2176'. CFS @ 2210'

6/20/08: Drilled from 2365' to 2573'

6/21/08: Drilled from 2573' to 2733' CFS @ 2695'

6/22/08: Drilled from 2738' to 2970' CFS @ 2945'

6/23/08: Drilled from 2970' to 3133' CFS @ 3020', CFS @ 3040', CFS @ 3045'  
CFS @ 3068', CFS @ 3068'.  
4 Hours Rig Time

6/24/08: Drilled from 3133' to 3150' TD. At TD 3150' CFS. Pulled up. Mix mud for log. After mixing mud cir hole 1 hour. Rig & lay down drill pipe and

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collars. Rig up loggers & log hole. After logging, rigged out loggers.  
Nipple down. Rig to run 5 ½ casing. Ran 3155' of 5 ½ casing. Tagged  
bottom. Picked up casing 1 foot. Rig up cementers & cemented with  
200 sacks cement.  
14 Hours Rig Time

**TOTAL FOOTAGE 3150'**

Drilled to 2276' @ \$13.00 Per Foot	\$30,726.00
Drilled from 2276' to 3150' TD @ Rig Time Rate	
80 Hours @ \$250.00 Per Hour	\$20,000.00
Rig Time for Surface, Casing, Logging, CFS, Cementing	
12 Hours @ \$250.00 Per Hour	<u>\$ 3,000.00</u>
<b>TOTAL DUE</b>	<b>\$53,726.00</b>

DUE UPON RECEIPT - THANK YOU.

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CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

**ENTERED**

TICKET NUMBER 14118  
LOCATION Eureka  
FOREMAN S Fears Mead

**TREATMENT REPORT & FIELD TICKET  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/12-08	4950	Thorne A #03-08	2	133	106	Wabunsee
CUSTOMER <u>Pigna Petroleum, Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 Xylar Rd</u>			<u>485</u>	<u>Alan</u>		
CITY <u>Pigna</u>			<u>439</u>	<u>Colin</u>		
STATE <u>KS</u>		ZIP CODE <u>66761</u>				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 312 CASING SIZE & WEIGHT 8 1/2 20  
 CASING DEPTH 311' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 18.5 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 1/4 casing. Break circulation with  
6 bbls Fresh water. Mix 1755 lbs Class A Cement w/ 3% CaCl2, 1/4" Flocels  
per/sk. At 14.8 per gal Displace with 18.5 bbls Fresh water Shut  
Casing in. Good cement Returns to surface. 10 bbls slurry to pit  
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	90	MILEAGE	3.65	328.50
11045	175 sks	Class "A" Cement	13.50	2362.50
1102	500 #	CaCl2 3%	.75	375.00
1107	44 #	Flo Celz 1/4" per/sk	2.10	92.40
5407A	8.22 Tons	90 miles Bulk Truck	1.20	887.76
			Sub Total	4771.16
			SALES TAX 6.3%	178.29
			ESTIMATED TOTAL	4949.45

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WICHITA, KS

000765

AUTHORIZATION Called by Ben

TITLE Tool Pusher

DATE \_\_\_\_\_

Received Time Jun. 17. 2008 12:48PM No. 4279

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-08	4950	Thowe A 03-08				McPherson
CUSTOMER <u>Pigna Petroleum, Inc.</u>			TRUCK #      DRIVER      TRUCK #      DRIVER 445          Justin 515          Dave 452 763      Jim			
MAILING ADDRESS <u>1331 Xylan Rd.</u>						
CITY <u>Pigua</u>	STATE <u>Ks</u>	ZIP CODE <u>66761</u>				
CITY						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3150' CASING SIZE & WEIGHT 5 1/2 15.50 \* New  
 CASING DEPTH 3155' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL 55 BBL WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 76 BBL DISPLACEMENT PSI 700 MMR PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 12 BBL SALT PRE FRESH  
10 BBL Fresh water SPACER, Mixed 200 sks Class "A" Cement w/ 5" Kol-Seal, 10% SALT,  
1/4% CFL-110, 1/4% CAF-38 @ 15 #/gal, yield 1.55. Shut down. wash out Pump & Lines.  
Release Plug. Displace w/ 76 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump  
Plug to 1100 PSI, wait 2 minutes. Release Pressure. Float Held. Good Circulation @  
ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	90	MILEAGE	3.65	328.50
11045	200 SKS	Class "A" Cement	13.50	2700.00
1110 A	1000 #	KOL-SEAL 5" / SK	.42 #	420.00
1111	900 #	SALT 10% (BWOMW)	.33 #	297.00
1135	50 #	CFL-110 1/4%	7.50 #	375.00
1146	50 #	CAF-38 1/4%	7.70 #	385.00
1111	300 #	SALT PRE Flush	.33 #	99.00
5407 A	9.4 TONS	90 miles BULK TRUCK	1.20	1015.20
5501 C	6 HRS	WATER Transport	112.00	672.00
1123	5500 GALS	CITY WATER	14.00/1000	77.00
4159	1	5 1/2 AFU Float Shoe	328.00	328.00
4104	1	5 1/2 Cement BASKET	219.00	219.00
4130	4	5 1/2 x 7 7/8 Centralizers	46.00	184.00
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
			Sub Total	8085.70
		THANK YOU	SALES TAX 6.3%	234.14
			ESTIMATED TOTAL	8409.84

Revin 3737

AUTHORIZATION witnessed By Ben Harrell

TITLE SKYY Drilg. Toolpusher

KANSAS CORPORATION COMMISSION

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