

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, Suite 2200
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Kent Crisler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/21/2008 6/29/2008 PLUGGED
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

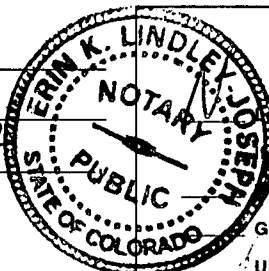
API No. 15 - 191-22533-0000
County: Sumner
SE SW NE SW Sec. 7 Twp. 31 S. R. 1 East West
1530' feet from S (circle one) Line of Section
1655' feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anson East Unit B Well #: 3-07
Field Name: Anson Southeast
Producing Formation: _____
Elevation: Ground: 1272' Kelly Bushing: 1282'
Total Depth: 4196' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 432' cmt w/450 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NR
(Data must be collected from the Reserve Pit) 8-27-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Permit Representative Date: 8/19/08
Subscribed and sworn to before me this 19th day of August
2008
Notary Public: Erin K. Lindley Joseph
Date Commission Expires: My Commission Expires Aug. 20, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Noble Energy, Inc. Lease Name: Anson East Unit B Well #: 3-07
 Sec. 7 Twp. 31 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Cherokee 3,575'
Mississippian 3,714'
Arbuckle 4,138'

List All E. Logs Run:
**GR/Resistivity/Density-Neutron/Sonic
 Microlog
 DST**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24 Lbs./Ft.	432'	60/40 POZ	450 sx	4% gel and 3% CC.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Surface-4138'	60/40 POZ	120 sx	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC.

30953

MIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

TELEPHONE #	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
785-21-08	31	1w	7	2:30 P.M.	5:00 P.M.	9:00 A.M.	10:15 A.M.
ASBESTOS FREE	WELL #	LOCATION			COUNTY	STATE	
	3-07	CONVERSE SPRINGS, 9 EAST			Summer	KS	
OLD OR NEW (Circle one)		1/2 SOUTH EAST T10					

CONTRACTOR VAL ES
 TYPE OF JOB Surface Cas
 HOLE SIZE 12 3/4 TD. 43 1/2'
 CASING SIZE 2 5/8 DEPTH 431'
 DRIBBING SIZE DEPTH
 RILL PIPE DEPTH
 COLLAR DEPTH
 RES. MAX 400 MINIMUM 200
 LEAS. LINE SHOE JOINT 40.25
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 24 3/4 BBS Fresh Water

OWNER Noble Energy
 CEMENT
 AMOUNT ORDERED 4505x Class 2 + 60-40
3 3/4 cc + 2 1/2 cc gel

COMMON	A	270	@	14.20	3834.00
POZMIX		180	@	7.20	1296.00
GEL		8	@	18.75	150.00
CHLORIDE		4	@	55.5	224.20
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING		470	@	2.15	1011.80
MILEAGE		170	@	09	1538.80
					TOTAL
					15579.90

EQUIPMENT

PUMP TRUCK CEMENTER Larry Drexler
 243 HELPER Raymond
 PULK TRUCK
 363 DRIVER Jo. Foreman
 PULK TRUCK
 DRIVER

REMARKS:

Line on bottom Break Circ
 mix + Pump 4505x 60:40 5 3/4 cc
 2 1/2 cc gel. Release - No Displace
 Plus W/ 24 3/4 BBS. Pump W/ 10
 Split in Cement Pipe. In
 Callad

SERVICE

DEPTH OF JOB		431'		
PUMP TRUCK CHARGE			@	9.70
EXTRA FOOTAGE	131'		@	80
MILEAGE	60		@	7.00
MANIFOLD			@	
HEAD RENTAL			@	13.00
			@	

CHARGE TO: Noble Energy

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 15579.90

STREET _____
 CITY _____ STATE _____ ZIP _____

AUG 25 2008

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

1-55x Rubber	@	13.00	13.00
1-Roble mate	@	150.00	150.00
1-Centrifuge	@	80.00	80.00
2-Stop Slips	@	33.00	66.00
	@		

TOTAL 309.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 15888.90

PRINTED NAME James Foreman

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE James Foreman