

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

all print
8/18/08

Operator: License # 33764
Name: INVESTMENT EQUIPMENT LLC
Address: 17509 COUNTY ROAD 14
City/State/Zip: FT. MORGAN, CO 80701
Purchaser: PLAINS MARKETING
Operator Contact Person: DAVE REBOL
Phone: (970) 867-9007
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: MARC DOWNING

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 23 2008

CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05-29-08</u>	<u>06-03-08</u>	<u>06-25-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23724-00-00
County: ROOKS
NE SE SW Sec. 22 Twp. 10 S. R. 18 East West
990 feet from S (circle one) Line of Section
2310 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EILERS Well #: 6

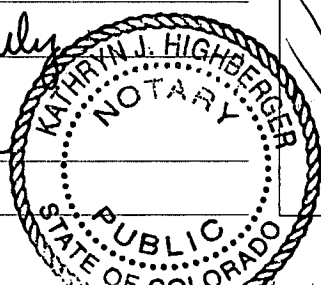
Field Name: EILERS
Producing Formation: ARBUCKLE
Elevation: Ground: 2054 Kelly Bushing: 2059
Total Depth: 3695 Plug Back Total Depth: 3647
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1,990 Feet
If Alternate II completion, cement circulated from 1,900
feet depth to SURFACE w/ 200 sx cmt.

Drilling Fluid Management Plan *Alt II NCR*
(Data must be collected from the Reserve Pit) **8-27-08**
Chloride content 5000 ppm Fluid volume 1088 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Bell
Title: MEMBER Date: 7/15/08
Subscribed and sworn to before me this 18th day of July
20 08
Notary Public: Kathryn J. Highberger
Date Commission Expires: 2-1-2012



KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
AUG 18 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: INVESTMENT EQUIPMENT LLC Lease Name: EILERS Well #: 6
 Sec. 22 Twp. 10 S. R. 18 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION CBL CNL / CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1,404'</td> <td>KB</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1,439'</td> <td>KB</td> </tr> <tr> <td>TOPEKA</td> <td>3,031'</td> <td>KB</td> </tr> <tr> <td>HEEBNER</td> <td>3,246'</td> <td>KB</td> </tr> <tr> <td>TORONTO</td> <td>3,262'</td> <td>KB</td> </tr> <tr> <td>LKC</td> <td>3,288'</td> <td>KB</td> </tr> <tr> <td>BKC</td> <td>3,586'</td> <td>KB</td> </tr> <tr> <td>ARBUCKLE</td> <td>3,630'</td> <td>KB</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1,404'	KB	BASE ANHYDRITE	1,439'	KB	TOPEKA	3,031'	KB	HEEBNER	3,246'	KB	TORONTO	3,262'	KB	LKC	3,288'	KB	BKC	3,586'	KB	ARBUCKLE	3,630'	KB
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BKC	3,586'	KB																										
ARBUCKLE	3,630'	KB																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	220	COM	150	3%CC;2% GEL
PRODUCTION	7 7/8"	5 1/2"	15.5	3,700	COM	150	10%SALT,2%FL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2008 CONSERVATION DIVISION WICHITA, KS				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3,630' - 3,632'	150 GALLONS HCL	3630-32

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8' 3,600	NONE	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
7-1-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	10	NONE	250

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION AUG 18 2008

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
5/30/2008	888

Bill To
INVESTMENT EQUIPMENT 17509 COUNTY RD 14 FORT MORGAN CO. 80701

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	12.10	1,815.00T
3	GEL	18.00	54.00T
5	Calcium	50.00	250.00T
158	handling	2.00	316.00
7,426	.08 * 158 SACKS * 47 MILES	0.08	594.08
1	surface pipes 0-500ft	860.00	860.00
47	pump truck mileage charge	7.00	329.00
422	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-422.00
	LEASE: EILERS WELL #6 Rooks county Sales Tax	5.30%	112.31

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WICHITA, KS

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AUG 18 2008

CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave

Total

\$3,908.39



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/4/2008	13766

BILL TO
Investment Equipment, LLC 17509 County Road 14 Fort Morgan, CO 80701-8904

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Eihlers	Rooks	A & A Production	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String - 3695 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				12	Each	100.00	1,200.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
325	Standard Cement				150	Sacks	12.75	1,912.50T
276	Floccle				40	Lb(s)	1.50	60.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calscal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.50	315.00T
581D	Service Charge Cement				150	Sacks	1.90	285.00
583D	Drayage				313.2	Ton Miles	1.75	548.10
	Subtotal							10,387.60
	Sales Tax Rooks County						5.30%	419.47

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CONSERVATION DIVISION
 WICHITA, KS

We Appreciate Your Business!

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Total

\$10,807.07

AUG 18 2008

CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: *Investment Equipment LLC*

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

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 JUL 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 13766

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#6</i>	LEASE <i>Ethlons</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>6-4-08</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>A & A Daily</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #110	40	mi	6	00	240 00
578		1			Pump Charge (Logging)	1	ea	1400	00	1400 00
221		1			KEL Liquid	2	gal	26	00	52 00
281		1			Mud Flush	500	gal	1	00	500 00
290		1			D-Air	2	gal	35	00	70 00
402		1			Centralizers	12	ea	100	00	1200 00
403		1			Baskets	2	ea	300	00	600 00
404		1			Part Collar	1	ea	2300	00	2300 00
406		1			L.D. Plug & Baffle	1	ea	235	00	235 00
407		1			Insert Float Shoe w/ R, 11	1	ea	310	00	310 00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Robert P. Cole*

DATE SIGNED *6-4-08* TIME SIGNED *2120*

A.M.
 P.M.

KANSAS CORPORATION COMMISSION
 REMIT PAYMENT TO:
AUG 18 2008
 CONSERVATION DIVISION
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	6907 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	2480 60
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10387 60
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	419 47
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,807 07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mike K...* APPROVAL _____

Thank You!

JCB LOG

SWIFT Services, Inc.

DATE 6-4-08 PAGE NO. 1

CUSTOMER Investment Equipment Co. WELL NO. # C LEASE Eihlers JOB TYPE Cement Longstring TICKET NO. 13766

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							on loc w/FE
								RTD 3685' LTD 3684'
								5 1/2" x 15.5" x 3684 x 40'
								Cent: 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 43, 56
								Baskets 44, 57
								P.C. 44 @ 1905'
								Its out 72, 90, 91
	1745							Start F.E.
	2000							Break Circulation
	2030	2	3					Plug R.H. 15 sks EA-2
	2035	4	0			150		Start Mud Flush
	2038	4	12/0			150		start KCL Flush
	2044	5.5	20/0			175		start Cement 135 sks EA-2
	2050		32					End Cement
								Wash P&L
								Drop Plug
	2053	6	0			100		Start Displacement
	2104	5	62			150		Catch Cement
	2109		87			600/1200		Load Plug
								Release Pressure
								Float Held

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WICHITA, KS

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CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh F. + Rob



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/16/2008	14075

BILL TO
Investment Equipment, LLC 17509 County Road 14 Fort Morgan, CO 80701-8904

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Eihlers	Rooks		Oil	Development	Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	6.00	300.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
290	D-Air				1	Gallon(s)	35.00	35.00T
105	5 1/2" Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	15.50	3,100.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				200	Sacks	1.90	380.00
583D	Drayage				499.25	Ton Miles	1.75	873.69
	Subtotal							6,563.69
	Sales Tax Rooks County						5.30%	191.33

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 CONSERVATION DIVISION
 WICHITA, KS

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 CONSERVATION DIVISION
 WICHITA, KS

Thank You For Your Business!

Total \$6,755.02



CHARGE TO: INVESTMENT EQUIPMENT

ADDRESS

CITY, STATE, ZIP CODE

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 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. 14075

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>HWS</u>	<u>#6</u>	<u>EILERS</u>	<u>ROOKS</u>	<u>Ks</u>		<u>06-16-08</u>	
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>45. W. WINE PLAINVILLE</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>PORT CELLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			<u>MILEAGE HRS</u>	<u>50</u>	<u>MI</u>			<u>6.00</u>	<u>300</u>	<u>00</u>
<u>578</u>		<u>1</u>			<u>Pump SERVICE</u>	<u>1</u>	<u>EA</u>			<u>1400.00</u>	<u>1400</u>	<u>00</u>
<u>290</u>		<u>1</u>			<u>D-AIR</u>	<u>1</u>	<u>GAL</u>			<u>35.00</u>	<u>35</u>	<u>00</u>
<u>105</u>		<u>1</u>			<u>PORT CELLAR TOOL 1/2 MAN</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>IN</u>	<u>400.00</u>	<u>400</u>	<u>00</u>
<u>330</u>		<u>2</u>			<u>5MD CRT</u>	<u>200</u>	<u>SK</u>			<u>15.50</u>	<u>3100</u>	<u>00</u>
<u>276</u>		<u>2</u>			<u>FLOCELL</u>	<u>50</u>	<u>LB</u>			<u>1.50</u>	<u>75</u>	<u>00</u>
<u>591</u>		<u>2</u>			<u>SERVICE CHG CRT</u>	<u>200</u>	<u>SK</u>			<u>1.90</u>	<u>380</u>	<u>00</u>
<u>583</u>		<u>2</u>			<u>DRAINAGE</u>	<u>499.25</u>	<u>TM</u>			<u>1.75</u>	<u>873</u>	<u>69</u>

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 CONSERVATION DIVISION
 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 06-16-08 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	DECIDED	AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>6563</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>191</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<u>33</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<u>6755</u>
				<u>02</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave APPROVAL Robert T. Allen

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06-16-08 PAGE NO. 1

CUSTOMER INVESTMENT EQUIPMENT WELL NO. 6 LEASE EILERS JOB TYPE PORT COLLAR TICKET NO. 14075

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION, DISCUSS JOB, WAIT ON TBB CMT: 200 SMD 1/4" FLOWCELL 2 7/8" x 5 1/2" PORT COLLAR @ 1905
	1130							START TBB & TOOL
	1250							LOCATE P.C.
	1300			✓	✓	1000	1000	PSI TEST
	1305							D PEN PC
	1308			✓				INJECTION RATE
	1310	6.0	0	✓		200		START CMT @ 11.2 1/4" / SEC
			7.0					START TO CIRC
			11.0	✓				CMT ON P.C.
			70.0	✓				PERFECT FILL
			109.0	✓				START 1/4" CMT
			113.0	✓				END CMT OUT!
	1327	5.0	0	✓		400		START DISP
			8.0	✓		400		CIRC CMT TO PIT! <u>5 SIGS</u>
	1330		10.0	✓		400		END DISP CLOSE PC
	1335			✓	✓	1000	1000	PSI TEST RUN 5 STINGS
	1350	4.0	0	✓		200		REN OUT
			9.5	✓				1ST FLS
			15.0	✓				2ND FLS
			22.0	✓				ALL CLEAN
								PULL TBB & TOOLS
								WASH UP
								TELETS
								RACINE

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CONSERVATION DIVISION
WICHITA, KS

JOB COMPLETE

THANK YOU!

DAVE, JOSH, ROB