

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32016
Name: PIONEER RESOURCES
Address: 177 W LIMESTONE RD
City/State/Zip: PHILLIPSBURG, KS 67661
Purchaser: _____
Operator Contact Person: RODGER D WELLS
Phone: (785) 543-5556
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: MARK TORR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-15-08 07-19-08 07-20-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 147-20620-00-00
County: PHILLIPS
NW SE NW SW Sec. 18 Twp. 2 S. R. 18 East West
1693 feet from (S) N (circle one) Line of Section
667 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: REIMER Well #: 1000
Field Name: HUFFSTUTTER

Producing Formation: _____
Elevation: Ground: 2102 Kelly Bushing: 2107
Total Depth: 3603 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A AHT I NR
(Data must be collected from the Reserve Pit) 8-27-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Per telecon. w/ oper. 8/21/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger Wells
Title: Owner Date: 8-2-08

Subscribed and sworn to before me this 2 day of August, 2008.

Notary Public: Gayla McCreery
Date Commission Expires: _____
STATE OF KANSAS My App. Exp. 3-8-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA

Operator Name: PIONEER RESOURCES Lease Name: REIMER Well #: 10+0
 Sec. 18 Twp. 2 S. R. 18 East West County: PHILLIPS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy	1679	+428
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heeb	3271	-1164
List All E. Logs Run:		Toronto	3300	-1193
		Lansing KC	3315	-1208
		R+D	3603	-1496

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		232-235'	COM	160	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC. 042790

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-20-08</u>	SEC. <u>18</u>	TWP. <u>2</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>3:45am</u>	JOB FINISH <u>4:45am</u>
LEASE <u>Reiner</u>	WELL # <u>1</u>	LOCATION <u>Phillipsburg KS SWest 6 North</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>East 1/2 North East into</u>				

CONTRACTOR A&A Drilling Company Rig #2 OWNER

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3103

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 XH DEPTH 1685

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT

AMOUNT ORDERED 195 4% Gel 1/4 # Flo

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

@

@

@

@

@

@

@

@

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK

410 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

25sk @ 1085

100sk @ 1160

40sk @ 285

10sk @ 40'

20sk Rat Hole

Thanks!

CHARGE TO: Pioneer Resources Inc

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME [Signature]

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

@

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CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

@

@

@ Doug Hole Plug

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

TOTAL

ALLIED CEMENTING CO., LLC. 31557

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakota, KS

DATE <u>7/15/08</u>	SEC. <u>18</u>	TWP. <u>2</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION <u>0:45</u>	JOB START <u>7:30a</u>	JOB FINISH <u>8:00am</u>
LEASE <u>Keimer</u>	WELL # <u>1</u>	LOCATION <u>Phillipsburg 6 N 4 W 1 1/2 N</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>E.M.O</u>			

CONTRACTOR AAA Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 1/2 DEPTH 237'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 1407L

OWNER Same

CEMENT AMOUNT ORDERED 160 SK, 2700CC
270 gal

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wagner

BULK TRUCK

377 DRIVER Darrin

BULK TRUCK

DRIVER

COMMON <u>160</u>	@ <u>15.45</u>	<u>2472.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>20.75</u>	<u>62.25</u>
CHLORIDE <u>6</u>	@ <u>58.25</u>	<u>349.50</u>
ASC	@	
HANDLING <u>1695ks</u>	@ <u>2.35</u>	<u>405.62</u>
MILEAGE <u>10.5K/mile</u>		<u>169.00</u>
		TOTAL <u>3708.37</u>

REMARKS:

Work done on 7/15/08

1000 ft

Alan Wagner, Darrin

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 100m. km @ 2.00 200.00

MANIFOLD @

CHARGE TO:

STREET

CITY STATE ZIP

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KANSAS CORPORATION COMMISSION

TOTAL 1718.00

AUG 05 2008 PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

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PRINTED NAME _____

SIGNATURE _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS