

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5560 EXPIRATION DATE _____

OPERATOR Davis Bros. Oil Producers, Inc. API NO. 15-163-22,334-0000

ADDRESS One Williams Center, Suite 2000 COUNTY Rooks

Tulsa, Oklahoma 74172 FIELD Plainville

** CONTACT PERSON Charles Arnold PHONE 913-434-7116 PROD. FORMATION Lansing-KC

PURCHASER Farmland Industries, Inc. LEASE Kleinschmidt "B"

ADDRESS P.O. Box 7305 WELL NO. 9

Kansas City, MO 74116 WELL LOCATION NW/4 NE/4 SE/4

DRILLING Red Tiger Drilling Company 2310 Ft. from South Line and

CONTRACTOR 1720 KSB Building 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP 10S RGE 17W (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		⊙	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3,550' PBD 3,498'

SPUD DATE 4/9/84 DATE COMPLETED 4/16/84

ELEV: GR 2,067' DF 2,070' KB 2,072'

DRILLED WITH (~~CAVITY~~) (ROTARY) (~~ATX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mary Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mary Hill (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of October, 19 84.

Jessie Bolton (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 27, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Davis Bros. Oil Producers, Inc. LEASE Kleinschmidt "B" SEC. 7 TWP. 10S RGE. 17W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Topeka	3,238
<input type="checkbox"/> Check if samples sent to Geological Survey			Heebner	3,244
			Toronto	3,268
Shale & Post Rock	0	222	Lansing-KC	3,496
Shale	222	860	"A"	3,278
Sand	860	1010	"B"	3,305
Shale & Sand	1010	1349	"D"	3,325
Anhydrite	1349	1386	"G"	3,365
Shale	1386	1667	"H"	3,404
Red Bed & Shale	1667	1955	"I"	3,425
Shale & Red Bed	1955	2365	"J"	3,445
Shale & Lime	2365	2521	"K"	3,465
Shale & Lime Streaks	2521	2690	Marmaton	3,514
Shale & Lime	2690	2985	TOTAL DEPTH	3,550
Shale & Lime Streaks	2985	3125		
Shale & Lime	3125	3218		
Lime	3218	3461		
Lime & Chert	3461	3550		
RTD		3550		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Specks	Type and percent additives	
Surface	12 1/4"	8 5/8"	24#	218'	Common	150	2% Gel 3% C.C.	
Production	7 7/8"	4 1/2"	10.5#	3,549'	Bottom Stage	75	10% Salt, 10% Gilsonite &	
					Com. Class A		125	10% Salt, 3/4 of 1% CFR-2
					Top Stage		350	10% Gilsonite
HLC								

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	2	4" Jumbo Jet	3,472-3,482 "K"
TUBING RECORD			2	4" Jumbo Jet	3,448-3,452 "J"
			2	4" Jumbo Jet	3,430-3,436 "I"
Size	Setting depth	Packer set at	2	4" Jumbo Jet	3,404-08; 3,412-16 "H"
2"	3,494.5'	--	2	4" Jumbo Jet	3,304-3,318 "B"

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 gals 28% NE + 52 BS	3,472-3,482' "K"
1,500 gals 28% NE	3,448-3,452' "J"
500 gals 28% NE	3,430-3,436' "I"
500 gals 28% NE	3,404-08; 3,412-16' "H"
1,000 gals 28% NE	3,304-3,318' "B"

Date of first production 10-9-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29.9
Estimated Production -I.P. 10.33 bbls.	Gas MCF	Water % 62 % 17 bbls.
Disposition of gas (vented, used on lease or sold) --		Gas-oil ratio -- CFPB
Perforations 3,304-3,482' oa		