

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

License #5286  
Expiration Date: 6-30-83  
API NO. 163-21,772

OPERATOR Horizon Petroleum Corporation

COUNTY Rooks

ADDRESS Riverfront Place, 833 N. Waco  
Wichita, Kansas 67203

FIELD

\*\*CONTACT PERSON Jerry Hoggatt/Janet Pierce  
PHONE 316/267-8416

PROD. FORMATION

PURCHASER

LEASE FRITZ

ADDRESS

WELL NO. #3

DRILLING Duke Drilling Co., Inc.  
CONTRACTOR  
ADDRESS P.O. Box 823  
Great Bend, KS 67530

WELL LOCATION SW NE SW

1650 Ft. from West Line and  
1650 Ft. from South Line of  
the SW/4 SEC. 9 TWP 10 RGE. 17 W

PLUGGING Duke Drilling Co., Inc.  
CONTRACTOR  
ADDRESS P.O. Box 823  
Great Bend, KS 67530

WELL PLAT

Grid for well plat with a central well symbol.

KCC  
KGS  
(Office Use)

TOTAL DEPTH 3654 PBTD

SPUD DATE 8-20-82 DATE COMPLETED 8-26-82

ELEV: GR 2050 DF KB 2055

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 247' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jerry D. Hoggatt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR) (OF) Horizon Petroleum Corporation OPERATOR OF THE Fritts #3 LEASE, AND IS DULY AUTHORIZED TO MAKE

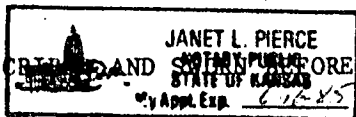
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF August, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED  
STATE CORPORATION COMMISSION

FURTHER AFFIANT SAITH NOT.

SEP 22 1982  
9-22-82  
CONSERVATION DIVISION  
Wichita, Kansas

HORIZON PETROLEUM CORPORATION  
(S) Jerry D. Hoggatt, President



SUBSCRIBED AND SWORN TO before me this 1st DAY OF September, 1982

Notary Public Signature

MY COMMISSION EXPIRES: June 16, 1985 Janet L. Pierce

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE T**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Shale, Sand	-0-	1309	Anhydrite	1309
Anhydrite	1309	1352	Topeka	2981
			Heebner	3244
Shale & lime	1352	2981	Toronto	3265
			Lansing/K.C.	3286
Lime	2981	3244	Base K.C.	4395
			Conglomerate	3514
Shale	3244	3265	Arbuckle	3630
Lime	3265	3286	Logs	
Lime	3286	3514	R A Guard Log	
Shale, Lime, Chert, Sand	3514	3630	Neutron/Density	
			Porosity Log	
Dolomite	3630	3654		
RTD	3654			

DST #1 - - - 3512'-3533'

Op 30. C1 60. Op. 30 C1 60.  
 1st Op. - weak blow; 1/4" in bucket.  
 Died in 25 min.  
 2nd Op. - No blow; flushed tool twice.

IHP/FHP 1900/1880 psi  
 IF/FIF 40/40 psi  
 ISIP/FSIP 437/347 psi  
 IF/FF 40/40 psi

Recovery: ten (10) feet of water mud:  
 75% mud, 25% water.

RELEASED  
 SEP 01 1995  
 FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	247'	60/40 pozmix	150	2% gel 3% cc.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations